



# **Earnings Conference Call**

**Fourth Quarter and Full Year 2008  
January 27, 2009**

# Cautionary Statements And Risk Factors That May Affect Future Results

**Any statements made herein about future operating results or other future events are forward-looking statements under the Safe Harbor Provisions of the Private Securities Litigation Reform Act of 1995. These forward-looking statements may include, for example, statements regarding anticipated future financial and operating performance and results, including estimates for growth. Actual results may differ materially from such forward-looking statements. A discussion of factors that could cause actual results or events to vary is contained in the Appendix herein and in our Securities and Exchange Commission (SEC) filings.**

# **FPL Group had a very good year which is reflected in both its financial results and other accomplishments**

## **FPL Group Overview – 2008**

- **FPL Group reports record adjusted EPS<sup>1</sup> for 2008 driven by NextEra Energy Resources**
  - FPL Group adjusted earnings per share increased 10% versus last year
  - NextEra Energy Resources has record adjusted earnings
  - Difficult economic environment masks otherwise strong underlying performance at FPL
  - Well positioned to deliver in an era of clean energy
- **Key accomplishments:**
  - NextEra Energy added ~1,300 MW wind; largest yearly increase ever
  - FPL receives regulatory approval on additional generation projects that are cleaner and more fuel efficient
  - In a challenging credit environment, FPL Group subsidiaries raised \$1.3 billion, including \$575 million of project debt, in the fourth quarter

# FPL Group's 2008 fourth quarter adjusted EPS<sup>1</sup> were up 25%

## FPL Group Results – Fourth Quarter

### GAAP

**Net Income**  
(\$ millions)

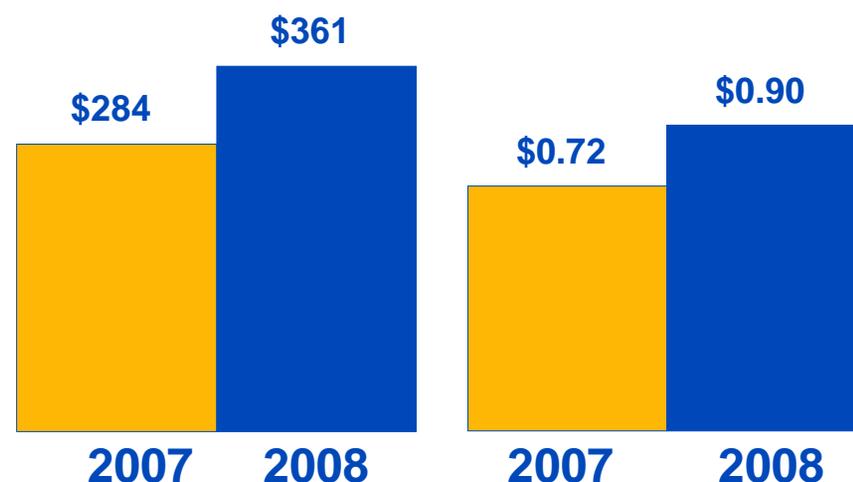
**EPS**



### Adjusted<sup>1</sup>

**Net Income**  
(\$ millions)

**EPS**



<sup>1</sup> Adjusted amounts throughout this presentation exclude net unrealized mark-to-market gains (losses) associated with non-qualifying hedges and other than temporary impairment losses net. See Appendix for reconciliation of adjusted amounts to GAAP. 2007 adjusted amounts revised from previous presentations to reflect the exclusion of the after tax effect of other than temporary impairment losses (OTTI) in securities held in NextEra Energy Resources' nuclear decommissioning funds, which resulted in increases in fourth quarter 2007 adjusted amounts of \$2 million or \$0.01 per share.

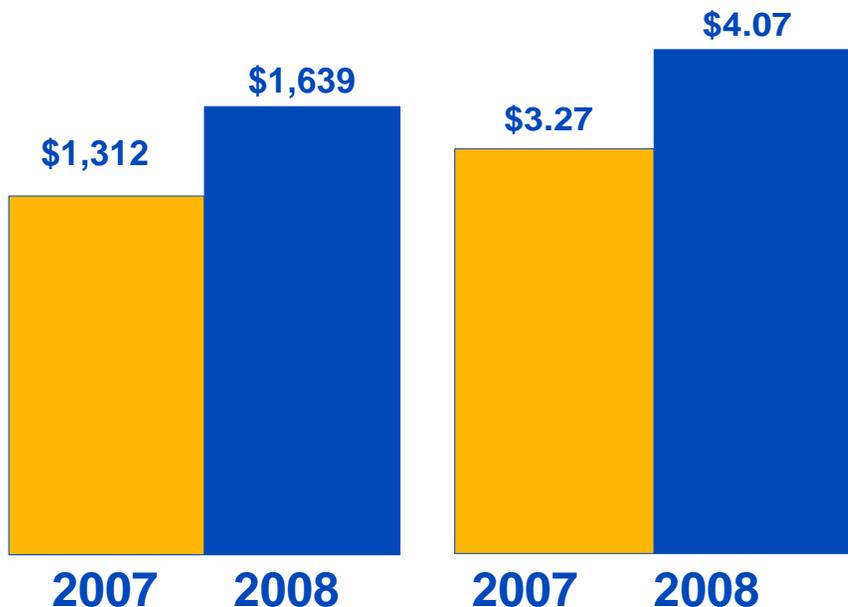
# FPL Group's 2008 adjusted EPS<sup>1</sup> increased by 10%

## FPL Group Results – Full Year

### GAAP

**Net Income**  
(\$ millions)

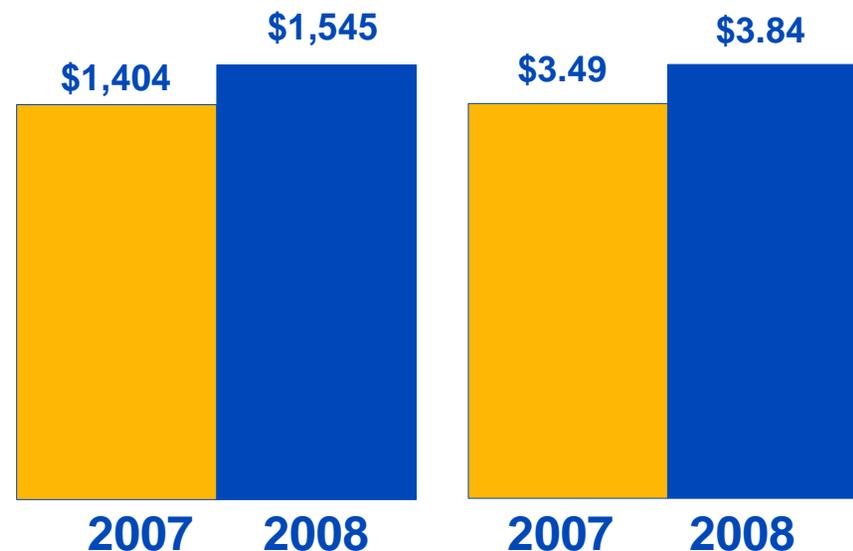
**EPS**



### Adjusted<sup>1</sup>

**Net Income**  
(\$ millions)

**EPS**



<sup>1</sup> See Appendix for reconciliation of adjusted amounts to GAAP. 2007 adjusted amounts revised from previous presentations to reflect the exclusion of the after tax effect of other than temporary impairment losses (OTTI) in securities held in NextEra Energy Resources' nuclear decommissioning funds, which resulted in increases in full year 2007 adjusted amounts of \$6 million or \$0.01 per share.

# Florida Power & Light's earnings were challenged by a difficult Florida economic environment

## Florida Power & Light Overview

- **Weak sales volumes growth**
  - Annual customer growth was essentially flat
  - Declining underlying usage
  - Unfavorable weather comparisons relative to year ago quarter and year
- **O&M expenses reduced approximately 10% relative to plan and prior year**
- **Construction underway on solar projects**
- **Rate case filing expected in March 2009**

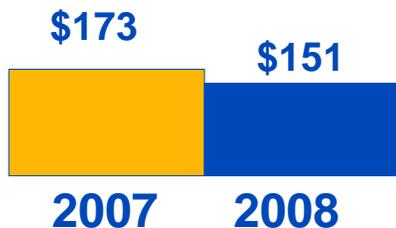
# FPL's contributions were lower for both the quarter and year

## Florida Power & Light – 2008 Results

### Fourth Quarter

**Net Income**  
*(\$ millions)*

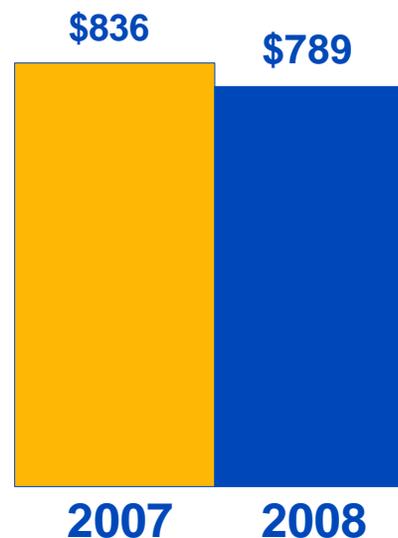
**EPS**



### Full Year

**Net Income**  
*(\$ millions)*

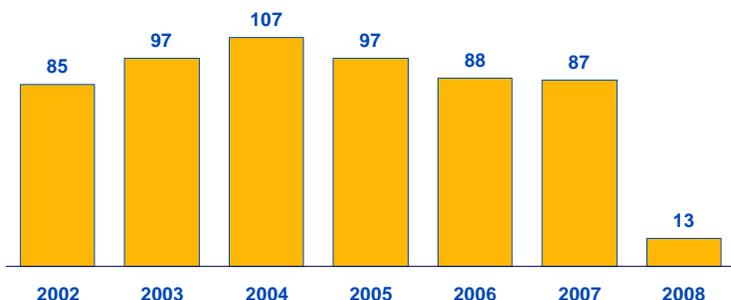
**EPS**



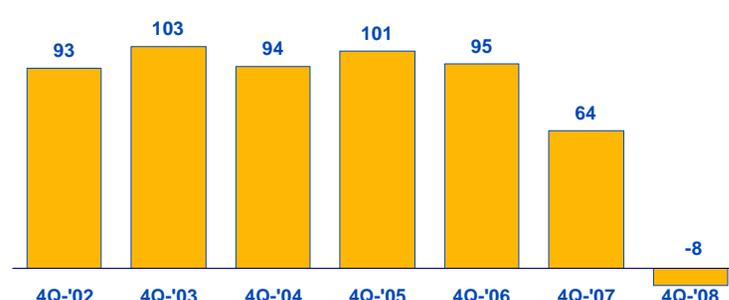
# FPL's growth continues to be affected by the economic slowdown

## Customer Characteristics – Fourth Quarter 2008

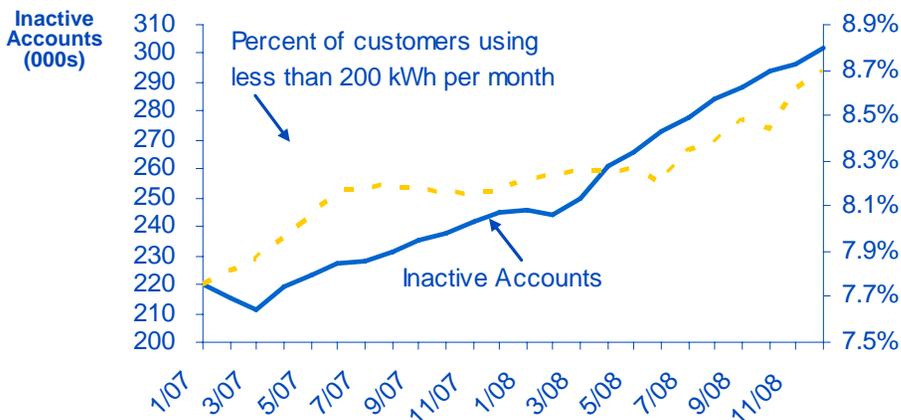
**Full-Year Customer Growth<sup>1</sup>**



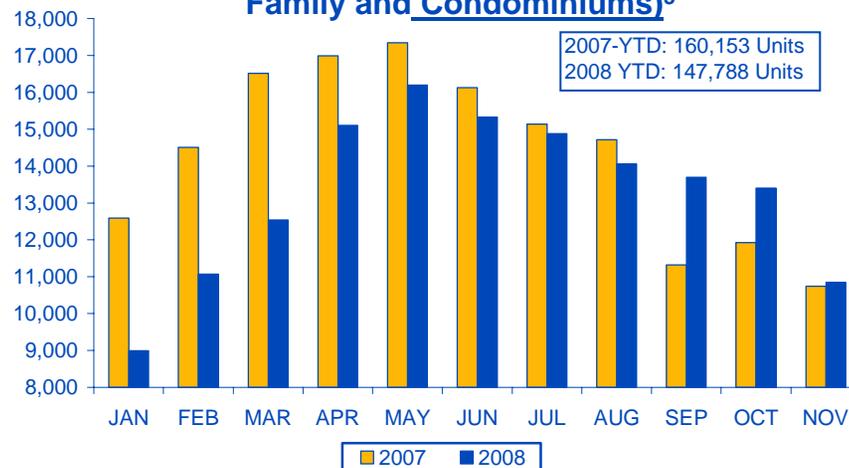
**4Q Customer Growth<sup>2</sup>**



**Inactives and Low Usage Customers**



**Existing Florida Home Sales (Single Family and Condominiums)<sup>3</sup>**



<sup>1</sup> Change in average customer accounts from prior year. Figures shown are in 000's.

<sup>2</sup> Change in average customer accounts from prior year's quarter. Figures shown are in 000's.

<sup>3</sup> Source: Florida Association of Realtors and University of Florida

# Retail kWh sales were negatively impacted by a decline in usage and unfavorable weather

## FPL Retail kWh Sales

	Fourth Quarter	Full Year
Customer growth	(0.2%)	0.3%
+ Usage growth - weather	(6.2%)	(0.9%)
+ Underlying usage growth, mix, other	(2.0%)	(1.8%)
<u>= Retail kWh sales growth</u>	<u>(8.4%)</u>	<u>(2.4%)</u>

# FPL will seek a new rate agreement during 2009

## 2009 Rate Proceeding Update

- **In November 2008, FPL filed its letter of intent with the Florida Public Service Commission (PSC)**
  - General base rate increase would support investments to enhance reliability, fuel efficiency, fuel diversity and generation of clean energy
  - FPL bills are among the lowest in the state and well below the national average
  - FPL retail base rates are 17% lower now than in 1985 – the last time a general base rate increase was sought and granted – despite inflation of 107% for the same period
- **Next steps in proceeding**
  - Petition expected to be filed in March 2009
  - Decision expected by the end of 2009
  - Current agreement expected to expire December 31, 2009
  - New rates, if approved, would be effective January 1, 2010

# Economic factors helped drive down the quarterly and annual EPS contributions from FPL

## FPL EPS Contribution Drivers – 2008

	<u>(\$/share)</u>	
	Fourth Quarter	Full Year
<b>FPL – 2007 EPS</b>	<b>\$0.43</b>	<b>\$2.09</b>
Drivers:		
Customer growth	\$0.00	\$0.01
Usage growth, weather	(\$0.09)	(\$0.06)
Usage growth, underlying w/ mix	(\$0.01)	(\$0.09)
Turkey Point 5 rate adjustment	\$0.00	\$0.04
O&M	\$0.06	\$0.00
Depreciation	(\$0.01)	(\$0.03)
AFUDC	\$0.02	\$0.04
Other <sup>1</sup>	(\$0.02)	(\$0.04)
<b>FPL – 2008 EPS</b>	<b>\$0.38</b>	<b>\$1.96</b>

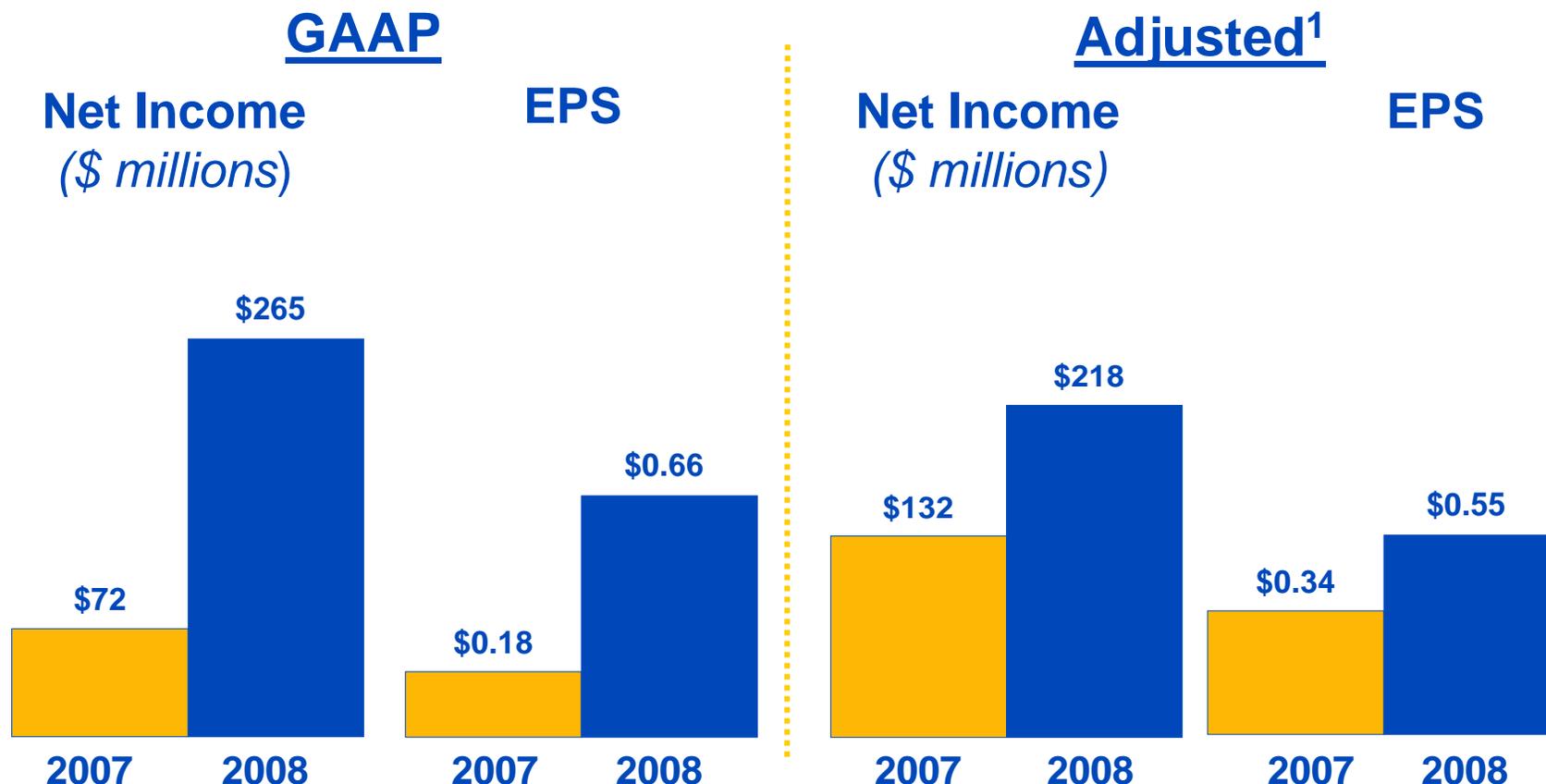
# NextEra Energy Resources posted another quarter and year of outstanding results

## NextEra Energy Resources Overview

- **Strong financial performance continues**
  - 4Q and full year 2008 adjusted EPS up 62% and 30%, respectively
- **Key drivers:**
  - New project additions (wind and Point Beach)
  - Existing asset contributions better than prior
    - Higher pricing
    - Favorable resources (wind and hydro)
- **Well hedged for 2009 and 2010**
- **Wind development plans on track**
  - Added approximately 1,300 MW in 2008
  - Expect to add approximately 1,100 MW in 2009
  - 2008-2012 goal of 7,000 to 9,000 MW

# NextEra Energy Resources' fourth quarter adjusted EPS<sup>1</sup> increased more than 60%

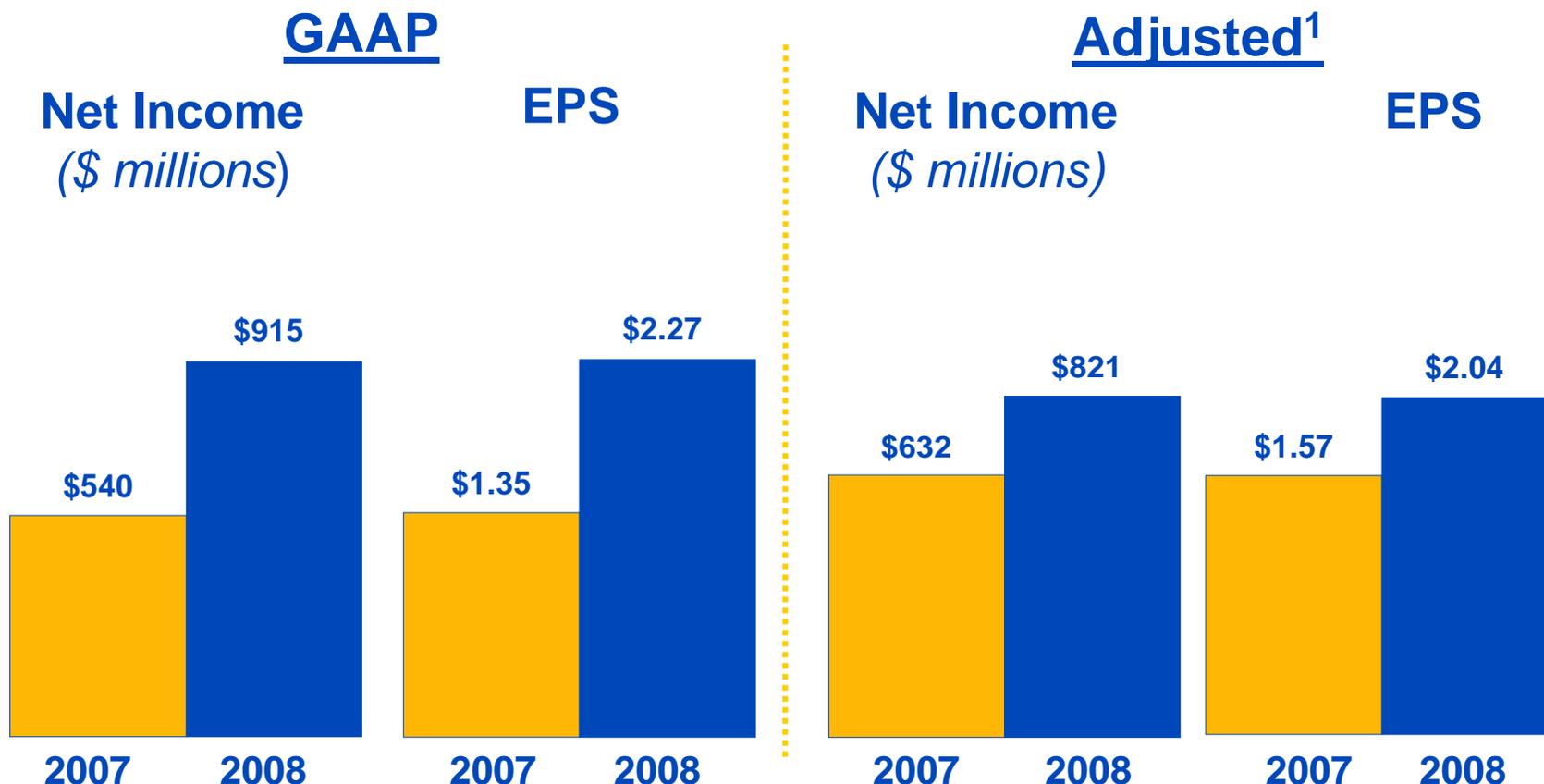
## NextEra Energy Resources Results – Fourth Quarter 2008



<sup>1</sup> See Appendix for reconciliation of adjusted amounts to GAAP. 2007 adjusted amounts revised from previous presentations to reflect the exclusion of the after tax effect of other than temporary impairment losses (OTTI) in securities held in NextEra Energy Resources' nuclear decommissioning funds, which resulted in increases in fourth quarter 2007 adjusted amounts of \$2 million or \$0.01 per share.

# NextEra Energy Resources' 2008 adjusted EPS<sup>1</sup> increased ~30%

## NextEra Energy Resources Results – Full Year 2008



<sup>1</sup> See Appendix for reconciliation of adjusted amounts to GAAP. 2007 adjusted amounts revised from previous presentations to reflect the exclusion of the after tax effect of other than temporary impairment losses (OTTI) in securities held in NextEra Energy Resources' nuclear decommissioning funds, which resulted in increases in full year 2007 adjusted amounts of \$6 million or \$0.01 per share.

## NextEra Energy Resources' growth was driven primarily by new investments

### NextEra Energy Resources EPS Contribution Drivers – 2008

	Fourth Quarter	Full Year
<b>NextEra Energy Resources – 2007 Adjusted EPS</b>	<b>\$0.34</b>	<b>\$1.57</b>
Drivers:		
New investments	\$0.07	\$0.39
Existing assets	\$0.12	\$0.12
Wholesale marketing and trading	(\$0.01)	\$0.01
Restructuring and asset sales	\$0.01	\$0.01
Other <sup>1</sup>	\$0.02	(\$0.06)
<b>NextEra Energy Resources – 2008 Adjusted EPS</b>	<b>\$0.55</b>	<b>\$2.04</b>

<sup>1</sup> Including G&A, interest expense, differential membership interest costs, income tax adjustments, share dilution, and rounding  
See Appendix for reconciliation of adjusted amounts to GAAP.

# NextEra Energy Resources drove the improvement in fourth quarter results

## FPL Group EPS<sup>1</sup> Contributions – Fourth Quarter 2008

<b>GAAP</b>	<b><u>2007</u></b>	<b><u>2008</u></b>	<b><u>Change</u></b>
FPL	\$0.43	\$0.38	(\$0.05)
NextEra Energy Resources	\$0.18	\$0.66	\$0.48
Corporate and Other	(\$0.05)	(\$0.03)	\$0.02
<b>Total</b>	<b>\$0.56</b>	<b>\$1.01</b>	<b>\$0.45</b>

<b>Adjusted</b>	<b><u>2007</u></b>	<b><u>2008</u></b>	<b><u>Change</u></b>
FPL	\$0.43	\$0.38	(\$0.05)
NextEra Energy Resources	\$0.34	\$0.55	\$0.21
Corporate and Other	(\$0.05)	(\$0.03)	\$0.02
<b>Total</b>	<b>\$0.72</b>	<b>\$0.90</b>	<b>\$0.18</b>

<sup>1</sup> See Appendix for reconciliation of adjusted amounts to GAAP. 2007 adjusted amounts revised from previous presentations to reflect the exclusion of the after tax effect of other than temporary impairment losses (OTTI) in securities held in NextEra Energy Resources' nuclear decommissioning funds, which resulted in increases in fourth quarter 2007 adjusted amounts of \$2 million or \$0.01 per share.

# NextEra Energy Resources drove the improvement in 2008 results

## FPL Group EPS<sup>1</sup> Contributions – Full Year 2008

<b>GAAP</b>	<b><u>2007</u></b>	<b><u>2008</u></b>	<b><u>Change</u></b>
FPL	\$2.09	\$1.96	(\$0.13)
NextEra Energy Resources	\$1.35	\$2.27	\$0.92
Corporate and Other	(\$0.17)	(\$0.16)	\$0.01
<b>Total</b>	<b>\$3.27</b>	<b>\$4.07</b>	<b>\$0.80</b>

<b>Adjusted</b>	<b><u>2007</u></b>	<b><u>2008</u></b>	<b><u>Change</u></b>
FPL	\$2.09	\$1.96	(\$0.13)
NextEra Energy Resources	\$1.57	\$2.04	\$0.47
Corporate and Other	(\$0.17)	(\$0.16)	\$0.01
<b>Total</b>	<b>\$3.49</b>	<b>\$3.84</b>	<b>\$0.35</b>

<sup>1</sup> See Appendix for reconciliation of adjusted amounts to GAAP. 2007 adjusted amounts revised from previous presentations to reflect the exclusion of the after tax effect of other than temporary impairment losses (OTTI) in securities held in NextEra Energy Resources' nuclear decommissioning funds, which resulted in increases in full year adjusted amounts of \$6 million or \$0.01 per share.

# We are maintaining our adjusted EPS expectations

## Adjusted Earnings<sup>1</sup> (or EPS) Expectations

<b>2009</b>	\$4.05 - \$4.25
<b>2010</b>	\$4.50 - \$4.90

1 Assumes normal weather and operating conditions, no further decline in the national or state economy, a reasonable capital markets atmosphere, and excludes the cumulative effect of adopting new accounting standards, if any, the mark-to-market effect of non-qualifying hedges and other than temporary impairments (OTTI), none of which can be determined at this time. The 2009 and 2010 adjusted earnings expectations are valid only as of January 27, 2009 and are subject to and should be viewed together with FPL Group's Cautionary Statements contained in the Appendix to this presentation. See Key Assumptions slide shown in the Appendix.

# FPL Group is well positioned to benefit from fundamental policy shift with respect to energy and climate change

## Summary

- **Fundamental policy shift taking place in the United States**
  - Strong incentives for low-carbon generation; strong disincentives for high-carbon fuels
  - Likely beneficiary of President Obama's energy-related stimulus
  - Carbon pricing likely in the future
  - New Administration has shown strong support for renewable energy
- **FPL Group is well positioned for a carbon-constrained world**
  - Industry leader in wind and solar generation
  - Low overall emissions profile
- **Supported by excellent fundamentals**
  - Track record of achievement
  - Strong focus on financial discipline, superior execution and strategic investments



## **Q&A Session**

# Appendix

# Several key assumptions support our financial outlook

## Key Assumptions

- Normal weather and operating conditions
- No further decline in the national or state economy
- Continued strong commodity markets
- Continued public policy support for renewables development
- Selective transmission expansion to support renewables
- Continued wind supply chain expansion
- Continued expansion of NextEra Energy Resources non-wind activities
- Access to reasonable capital / financing
- No acquisitions
- Continued constructive regulatory framework in Florida

Note: This is not intended to be a full list of factors which could cause FPL Group's future results to differ from current expectations. For a full discussion of risk factors please consult FPL Group's SEC filings and the cautionary statements attached to this presentation.

# We are well hedged for 2009...

## NextEra Energy Resources – 2009 Hedging<sup>1</sup>

		<i>(\$ millions)</i>				
		Nameplate	Exp. Equiv.		% Gross Margin	
		MWs	Gross Margin <sup>3</sup>		Hedged	
		<u>Asset-Based Businesses</u>				
Existing Assets	Contracted Wind	4,596	\$900	-	\$900	100%
	Contracted Other	3,551	\$805	-	\$815	100%
	Merchant:					
	NEPOOL					
	Spark Spread	1,294	\$100	-	\$120	59%
	Other	1,459	\$695	-	\$710	99%
	ERCOT					
	Spark Spread	2,789	\$250	-	\$350	40%
	Other	1,709	\$375	-	\$395	100%
	Other – Spark Spread	1,472	\$120	-	\$140	71%
Other	100	\$20	-	\$30	43%	
		<b>Total Existing Assets</b>				<b>91%</b>
<sup>2</sup> New Assets	New Asset Additions		\$95	-	\$95	100%
		<u>Non-Asset Based Businesses</u>				<u>% Margin in Backlog</u>
Non-asset based activity	Total	N/A	\$295	-	\$365	31%

<sup>1</sup> Represents an approximation of gross margin exposure to commodity price risk. This analysis does not include other risk factors such as energy or fuel basis, weather including wind, hydro, and solar resource, operational performance, and development and construction timing and success.

<sup>2</sup> Includes new wind development in 2009.

<sup>3</sup> Includes NextEra Energy Resources share of revenues, pre-tax effect of production tax credits and fuel expense for consolidated and equity method investments.

# ...and we are comfortable with our 2010 hedge position

## NextEra Energy Resources – 2010 Hedging<sup>1</sup>

		<i>(\$ millions)</i>				
		Nameplate	Exp. Equiv.		% Gross Margin	
		MWs	Gross Margin <sup>3</sup>		Hedged	
		<u>Asset-Based Businesses</u>				
Existing Assets	Contracted Wind	4,596	\$935	-	\$935	100%
	Contracted Other	4,380	\$915	-	\$945	94%
	Merchant:					
	NEPOOL					
	Spark Spread	1,294	\$90	-	\$110	56%
	Other	1,459	\$795	-	\$805	100%
	ERCOT					
	Spark Spread	2,789	\$210	-	\$350	9%
	Other	1,709	\$410	-	\$430	98%
	Other – Spark Spread	728	\$45	-	\$55	76%
Other	100	\$25	-	\$35	43%	
		<hr/>				
<sup>2</sup> New Assets	Total Existing Assets					89%
	New Asset Additions		\$325	-	\$325	100%
Non-asset based activity	<u>Non-Asset Based Businesses</u>				<u>% Margin in Backlog</u>	
	Total	N/A	\$345	-	\$435	11%

<sup>1</sup> Represents an approximation of gross margin exposure to commodity price risk. This analysis does not include other risk factors such as energy or fuel basis, weather including wind, hydro, and solar resource, operational performance, and development and construction timing and success.

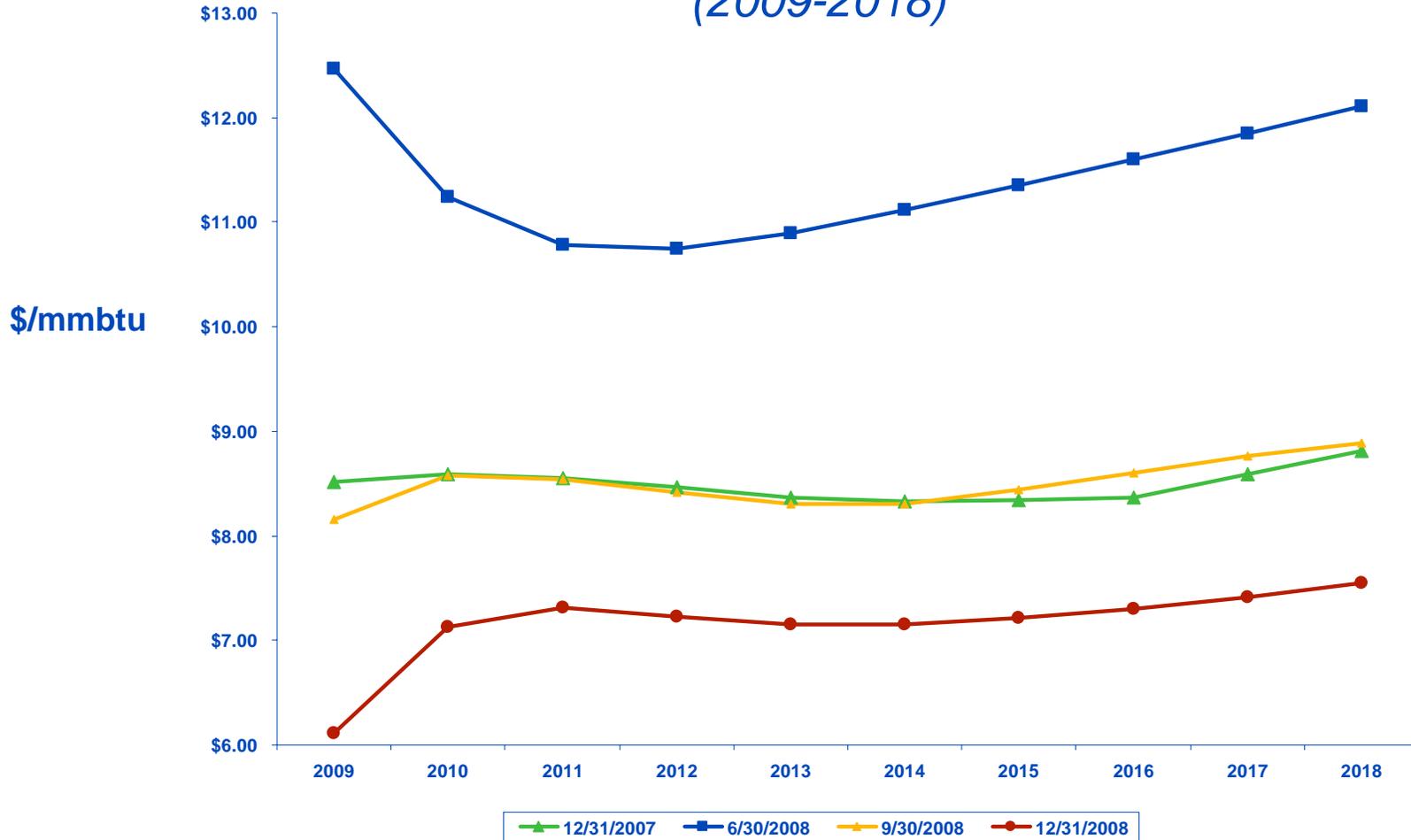
<sup>2</sup> Includes new wind development in 2009; excludes any 2010 new wind development.

<sup>3</sup> Includes NextEra Energy Resources share of revenues, pre-tax effect of production tax credits and fuel expense for consolidated and equity method investments.

# The 10-year natural gas strip is below where it was a year ago

## NYMEX Gas Calendar Strips

(2009-2018)



## Wind Resource Performance

### Gross<sup>1</sup> MWh Production: Actual vs. Long Term Expected Average

*(Five-quarter trend ending December 31, 2008<sup>2</sup>)*

Location <sup>3</sup>	2007			2008											
	4th QTR		YTD	1st QTR		2nd QTR		3rd QTR		4th QTR				YTD	
	MW	%	%	MW	%	MW	%	MW	%	MW	Oct	Nov	Dec	QTR	%
ERCOT	1,961.4	96%	90%	1,961.4	110%	2,259.2	110%	2,259.2	72%	2,371.0	94%	83%	107%	95%	98%
Other South	361.2	100%	99%	361.2	119%	361.2	124%	361.2	101%	361.2	122%	119%	116%	119%	117%
West	1,745.7	97%	94%	1,745.7	110%	1,745.7	99%	1,745.7	82%	1,745.7	83%	98%	96%	92%	96%
Midwest	599.7	101%	101%	766.2	88%	766.2	98%	950.8	86%	1,341.3	102%	95%	107%	102%	94%
Northeast	194.9	84%	93%	194.9	91%	194.9	108%	194.9	101%	194.9	100%	79%	85%	87%	94%
<b>Total</b>	<b>4,862.9</b>	<b>97%</b>	<b>94%</b>	<b>5,029.4</b>	<b>106%</b>	<b>5,327.2</b>	<b>106%</b>	<b>5,511.8</b>	<b>80%</b>	<b>6,014.1</b>	<b>95%</b>	<b>91%</b>	<b>104%</b>	<b>97%</b>	<b>98%</b>

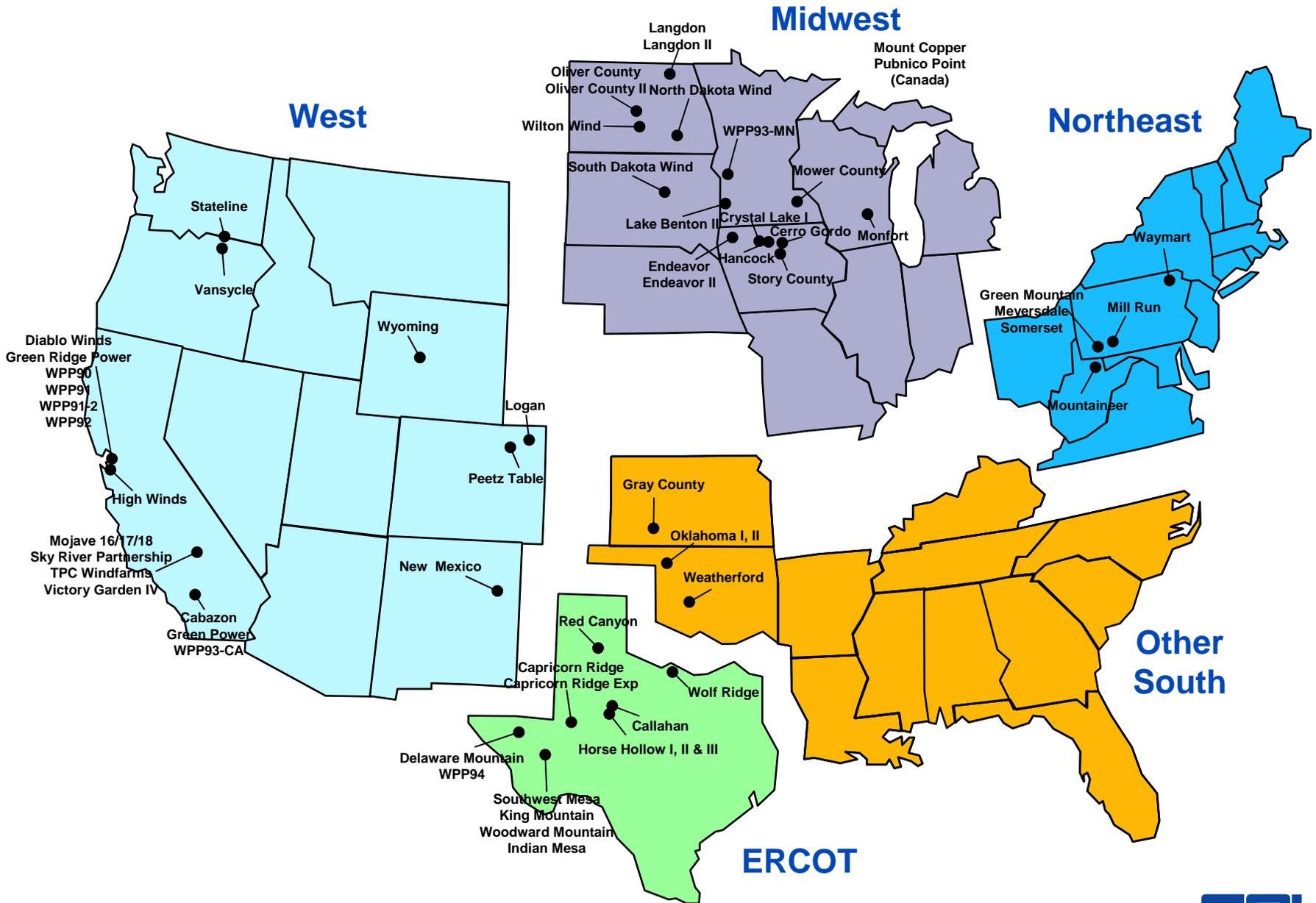
**Every 100 bps of gross MWh production equals 1 to 2 cents of EPS on an annualized basis**

<sup>1</sup> MWh production from wind resource prior to reductions for actual and planned outages and curtailments

<sup>2</sup> Includes incremental new wind investment beginning with the first full month of operations after completion; MW presented herein reflects total in operation at quarter end and excludes Mojave 3/5, a 22 MW leveraged lease

<sup>3</sup> See Appendix slide 27 for a description of geographic locations

# NextEra Energy Resources – Wind Portfolio Locations<sup>1</sup>

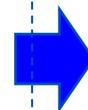


<sup>1</sup>As of December 31, 2008.

# Non-Qualifying Hedges<sup>1</sup> – Summary of Activity

(\$ millions, after-tax)

Asset/(Liability) Balance as of 9/30/08	<u>\$(8.1)</u>
Amounts Realized During 4th Quarter	(37.0)
Change in Forward Prices (all positions)	130.9
<b>Subtotal</b>	<b>93.9</b>
 Asset/(Liability) Balance as of 12/31/08	 <b>\$ 85.8</b>



## Primary Drivers:

Revenue Hedges – Gas & Power Prices	\$140.7
All Other - Net	<u>(9.8)</u>
	<u>\$130.9</u>

<sup>1</sup> Includes contracts of NextEra Energy Resources' consolidated projects plus its share of the contracts of equity method investees

# Non-Qualifying Hedges<sup>1</sup> – Summary of Activity

(\$ thousands, after-tax)

	4th Quarter					Asset/ (Liability) Balance 12/31/08
	Asset/ (Liability) Balance 9/30/08	Amounts Realized	Change in Forward Prices	Deals Executed During Period (2)	Total Unrealized MTM	
Natural Gas related positions	\$ (66,088)	\$ (895)	\$ 99,921	\$ (4,662)	\$ 94,364	\$ 28,276
Spark Spread related positions	62,165	(36,571)	8,459	266	(27,846)	34,319
Other - net (3)	(4,131)	477	22,236	4,641	27,354	23,223
<b>Total</b>	<b>\$ (8,054)</b>	<b>\$ (36,989)</b>	<b>\$ 130,616</b>	<b>\$ 245</b>	<b>\$ 93,872</b>	<b>\$ 85,818</b>

	Year Ended					Asset/ (Liability) Balance 12/31/08
	Asset/ (Liability) Balance 12/31/07	Amounts Realized	Change in Forward Prices	Deals Executed During Period (2)	Total Unrealized MTM	
Natural gas related positions	\$ (111,244)	\$ (28,072)	\$ 169,899	\$ (2,307)	\$ 139,520	\$ 28,276
Spark spread related positions	28,650	(10,616)	19,042	(2,757)	5,669	34,319
Other - net (3)	(1,589)	20,902	(4,898)	8,808	24,812	23,223
<b>Total</b>	<b>\$ (84,183)</b>	<b>\$ (17,786)</b>	<b>\$ 184,043</b>	<b>\$ 3,744</b>	<b>\$ 170,001</b>	<b>\$ 85,818</b>

<sup>1</sup> Includes contracts of NextEra Energy Resources' consolidated projects plus its share of the contracts of equity method investees

<sup>2</sup> Amount represents the change in value of deals executed during the quarter from the execution date through quarter end

<sup>3</sup> Primarily represents power basis positions

# Non-Qualifying Hedges<sup>1</sup> – Summary of Forward Maturity

(\$ thousands, after-tax)

Description	Asset / (Liability) Balance 12/31/08	Gain / (Loss) (1)					Total 2009 - 2016
		2009	2010	2011	2012	2013 - 2016	
Natural gas related positions	\$ 28,276	\$ (55,195)	\$ (15,217)	\$ 15,096	\$ 9,247	\$ 17,793	\$ (28,276)
Spark spread related positions	34,319	(28,069)	(5,963)	(238)	(18)	(31)	(34,319)
Other - net	23,223	(14,050)	(7,512)	(2,623)	962	-	(23,223)
<b>Total</b>	<b>\$ 85,818</b>	<b>\$ (97,314)</b>	<b>\$ (28,692)</b>	<b>\$ 12,235</b>	<b>\$ 10,191</b>	<b>\$ 17,762</b>	<b>\$ (85,818)</b>

## 2009 Forward Maturity by Quarter

	1Q 2009	2Q 2009	3Q 2009	4Q 2009	Total 2009
Natural gas related positions	\$ (8,602)	\$ (16,447)	\$ (15,868)	\$ (14,278)	\$ (55,195)
Spark spread related positions	(16,095)	(5,928)	9,796	(15,842)	(28,069)
Other - net	(5,508)	(3,009)	(2,443)	(3,090)	(14,050)
<b>Total</b>	<b>\$ (30,205)</b>	<b>\$ (25,384)</b>	<b>\$ (8,515)</b>	<b>\$ (33,210)</b>	<b>\$ (97,314)</b>

Other - net

# Reconciliation of Adjusted ROE to GAAP ROE

(Year Ended December 31, 2008)

Net Income	\$	1,639
Net unrealized mark-to-market (gains) losses associated with non-qualifying hedges		(170)
Other than temporary impairment losses - net		76
Adjusted Earnings	\$	<u>1,545</u>
Common Shareholders' Equity:		
Current Year	\$	11,678
Prior Year	\$	10,735
Average	\$	11,207
<b>GAAP Return on Equity<sup>1</sup></b>		<b>14.6%</b>
<b>Adjusted Return on Equity<sup>2</sup></b>		<b>13.8%</b>

<sup>1</sup> Net income divided by average common shareholders' equity

<sup>2</sup> Adjusted earnings divided by average common shareholders' equity

# Reconciliation of Adjusted Earnings to GAAP Net Income

## (Three Months Ended December 31, 2007)

<b>(millions, except per share amounts)</b>	<b>Florida Power &amp; Light</b>	<b>NextEra Energy Resources</b>	<b>Corporate &amp; Other</b>	<b>FPL Group, Inc.</b>
Net Income (Loss)	\$ 173	\$ 72	\$ (21)	\$ 224
Adjustments, net of income taxes:				
Net unrealized mark-to-market (gains) losses associated with non-qualifying hedges		58		58
Other than temporary impairment losses - net		2		2
<b>Adjusted Earnings (Loss)</b>	<b>\$ 173</b>	<b>\$ 132</b>	<b>\$ (21)</b>	<b>\$ 284</b>
<b>Earnings (Loss) Per Share (assuming dilution)</b>	<b>\$ 0.43</b>	<b>\$ 0.18</b>	<b>\$ (0.05)</b>	<b>\$ 0.56</b>
Net unrealized mark-to-market (gains) losses associated with non-qualifying hedges		0.15		0.15
Other than temporary impairment losses - net		0.01		0.01
<b>Adjusted Earnings (Loss) Per Share</b>	<b>\$ 0.43</b>	<b>\$ 0.34</b>	<b>\$ (0.05)</b>	<b>\$ 0.72</b>

# Reconciliation of Adjusted Earnings to GAAP Net Income

## (Three Months Ended December 31, 2008)

<b>(millions, except per share amounts)</b>	<b>Florida Power &amp; Light</b>	<b>NextEra Energy Resources</b>	<b>Corporate &amp; Other</b>	<b>FPL Group, Inc.</b>
Net Income (Loss)	\$ 151	\$ 265	\$ (8)	\$ 408
Adjustments, net of income taxes:				
Net unrealized mark-to-market (gains) losses associated with non-qualifying hedges		(94)		(94)
Other than temporary impairment losses - net		47		47
<b>Adjusted Earnings (Loss)</b>	<b>\$ 151</b>	<b>\$ 218</b>	<b>\$ (8)</b>	<b>\$ 361</b>
<b>Earnings (Loss) Per Share (assuming dilution)</b>	<b>\$ 0.38</b>	<b>\$ 0.66</b>	<b>\$ (0.03)</b>	<b>\$ 1.01</b>
Net unrealized mark-to-market (gains) losses associated with non-qualifying hedges		(0.23)		(0.23)
Other than temporary impairment losses - net		0.12		0.12
<b>Adjusted Earnings (Loss) Per Share</b>	<b>\$ 0.38</b>	<b>\$ 0.55</b>	<b>\$ (0.03)</b>	<b>\$ 0.90</b>

# Reconciliation of Adjusted Earnings to GAAP Net Income

## (Full Year Ended December 31, 2007)

<b>(millions, except per share amounts)</b>	<b>Florida Power &amp; Light</b>	<b>NextEra Energy Resources</b>	<b>Corporate &amp; Other</b>	<b>FPL Group, Inc.</b>
Net Income (Loss)	\$ 836	\$ 540	\$ (64)	\$ 1,312
Adjustments, net of income taxes:				
Net unrealized mark-to-market (gains) losses associated with non-qualifying hedges		86		86
Other than temporary impairment losses - net		6		6
<b>Adjusted Earnings (Loss)</b>	<b>\$ 836</b>	<b>\$ 632</b>	<b>\$ (64)</b>	<b>\$ 1,404</b>
<b>Earnings (Loss) Per Share (assuming dilution)</b>	<b>\$ 2.09</b>	<b>\$ 1.35</b>	<b>\$ (0.17)</b>	<b>\$ 3.27</b>
Net unrealized mark-to-market (gains) losses associated with non-qualifying hedges		0.21		0.21
Other than temporary impairment losses - net		0.01		0.01
<b>Adjusted Earnings (Loss) Per Share</b>	<b>\$ 2.09</b>	<b>\$ 1.57</b>	<b>\$ (0.17)</b>	<b>\$ 3.49</b>

# Reconciliation of Adjusted Earnings to GAAP Net Income

## (Full Year Ended December 31, 2008)

<b>(millions, except per share amounts)</b>	<b>Florida Power &amp; Light</b>	<b>NextEra Energy Resources</b>	<b>Corporate &amp; Other</b>	<b>FPL Group, Inc.</b>
Net Income (Loss)	\$ 789	\$ 915	\$ (65)	\$ 1,639
Adjustments, net of income taxes:				
Net unrealized mark-to-market (gains) losses associated with non-qualifying hedges		(170)		(170)
Other than temporary impairment losses - net		76		76
<b>Adjusted Earnings (Loss)</b>	<b>\$ 789</b>	<b>\$ 821</b>	<b>\$ (65)</b>	<b>\$ 1,545</b>
<b>Earnings (Loss) Per Share (assuming dilution)</b>	<b>\$ 1.96</b>	<b>\$ 2.27</b>	<b>\$ (0.16)</b>	<b>\$ 4.07</b>
Net unrealized mark-to-market (gains) losses associated with non-qualifying hedges		(0.42)		(0.42)
Other than temporary impairment losses - net		0.19		0.19
<b>Adjusted Earnings (Loss) Per Share</b>	<b>\$ 1.96</b>	<b>\$ 2.04</b>	<b>\$ (0.16)</b>	<b>\$ 3.84</b>

# Cautionary Statements And Risk Factors That May Affect Future Results

In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995 (Reform Act), FPL Group, Inc. (FPL Group) and Florida Power & Light Company (FPL) are hereby providing cautionary statements identifying important factors that could cause FPL Group's or FPL's actual results to differ materially from those projected in forward-looking statements (as such term is defined in the Reform Act) made by or on behalf of FPL Group and FPL in this presentation, on their respective websites, in response to questions or otherwise. Any statements that express, or involve discussions as to, expectations, beliefs, plans, objectives, assumptions, future events or performance, climate change strategy or growth strategies (often, but not always, through the use of words or phrases such as will likely result, are expected to, will continue, is anticipated, aim, believe, could, estimated, may, plan, potential, projection, target, outlook, predict, intend) are not statements of historical facts and may be forward-looking. Forward-looking statements involve estimates, assumptions and uncertainties. Accordingly, any such statements are qualified in their entirety by reference to, and are accompanied by, the following important factors (in addition to any assumptions and other factors referred to specifically in connection with such forward-looking statements) that could cause FPL Group's or FPL's actual results to differ materially from those contained in forward-looking statements made by or on behalf of FPL Group and FPL.

Any forward-looking statement speaks only as of the date on which such statement is made, and FPL Group and FPL undertake no obligation to update any forward-looking statement to reflect events or circumstances, including unanticipated events, after the date on which such statement is made. New factors emerge from time to time and it is not possible for management to predict all of such factors, nor can it assess the impact of each such factor on the business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statement.

The following are some important factors that could have a significant impact on FPL Group's and FPL's operations and financial results, and could cause FPL Group's and FPL's actual results or outcomes to differ materially from those discussed in the forward-looking statements:

*FPL Group and FPL are subject to complex laws and regulations and to changes in laws and regulations as well as changing governmental policies and regulatory actions, including, but not limited to, initiatives regarding deregulation and restructuring of the energy industry and environmental matters, including, but not limited to, matters related to the effects of climate change. FPL holds franchise agreements with local municipalities and counties, and must renegotiate expiring agreements. These factors may have a negative impact on the business and results of operations of FPL Group and FPL.*

- FPL Group and FPL are subject to complex laws and regulations, and to changes in laws or regulations, including, but not limited to, the Public Utility Regulatory Policies Act of 1978, as amended, the Public Utility Holding Company Act of 2005, the Federal Power Act, the Atomic Energy Act of 1954, as amended, the Energy Policy Act of 2005 (2005 Energy Act) and certain sections of the Florida statutes relating to public utilities, as well as changing governmental policies and regulatory actions, including, but not limited to, those of the Federal Energy Regulatory Commission, the Florida Public Service Commission (FPSC) and the legislatures and utility commissions of other states in which FPL Group has operations, and the Nuclear Regulatory Commission, with respect to, among other things, allowed rates of return, industry and rate structure, operation of nuclear power facilities, construction and operation of plant facilities, construction and operation of transmission and distribution facilities, acquisition, disposal, depreciation and amortization of assets and facilities, recovery of fuel and purchased power costs, decommissioning costs, return on common equity and equity ratio limits, and present or prospective wholesale and retail competition (including, but not limited to, retail wheeling and transmission costs). The FPSC has the authority to disallow recovery by FPL of any and all costs that it considers excessive or imprudently incurred. The regulatory process generally restricts FPL's ability to grow earnings and does not provide any assurance as to achievement of earnings levels.
- FPL Group and FPL are subject to extensive federal, state and local environmental statutes, rules and regulations, as well as the effect of changes in or additions to applicable statutes, rules and regulations relating to air quality, water quality, climate change, waste management, marine and wildlife mortality, natural resources and health and safety that could, among other things, restrict or limit the output of certain facilities or the use of certain fuels required for the production of electricity and/or require additional pollution control equipment and otherwise increase costs. There are significant capital, operating and other costs associated with compliance with these environmental statutes, rules and regulations, and those costs could be even more significant in the future.
- FPL Group and FPL operate in a changing market environment influenced by various legislative and regulatory initiatives regarding regulation, deregulation or restructuring of the energy industry, including, but not limited to, deregulation or restructuring of the production and sale of electricity, as well as increased focus on renewable energy sources. FPL Group and its subsidiaries will need to adapt to these changes and may face increasing competitive pressure.
- FPL Group's and FPL's results of operations could be affected by FPL's ability to renegotiate franchise agreements with municipalities and counties in Florida.

(continued...)

# Cautionary Statements And Risk Factors That May Affect Future Results (continued)

*The operation and maintenance of transmission, distribution and power generation facilities, including nuclear facilities, involve significant risks that could adversely affect the results of operations and financial condition of FPL Group and FPL.*

- The operation and maintenance of transmission, distribution and power generation facilities involve many risks, including, but not limited to, start up risks, breakdown or failure of equipment, transmission and distribution lines or pipelines, the inability to properly manage or mitigate known equipment defects throughout FPL Group's and FPL's generation fleets and transmission and distribution systems unless and until such defects are remediated, use of new technology, the dependence on a specific fuel source, including the supply and transportation of fuel, or the impact of unusual or adverse weather conditions (including, but not limited to, natural disasters such as hurricanes and droughts), as well as the risk of performance below expected or contracted levels of output or efficiency. This could result in lost revenues and/or increased expenses, including, but not limited to, the requirement to purchase power in the market at potentially higher prices to meet contractual obligations. Insurance, warranties or performance guarantees may not cover any or all of the lost revenues or increased expenses, including, but not limited to, the cost of replacement power. In addition to these risks, FPL Group's and FPL's nuclear units face certain risks that are unique to the nuclear industry including, but not limited to, the ability to store and/or dispose of spent nuclear fuel and the potential payment of significant retrospective insurance premiums, as well as additional regulatory actions up to and including shutdown of the units stemming from public safety concerns, whether at FPL Group's and FPL's plants, or at the plants of other nuclear operators. Breakdown or failure of an operating facility of NextEra Energy Resources, LLC (NextEra Energy Resources) may prevent the facility from performing under applicable power sales agreements which, in certain situations, could result in termination of the agreement or incurring a liability for liquidated damages.

*The construction of, and capital improvements to, power generation facilities, including nuclear facilities, involve substantial risks. Should construction or capital improvement efforts be unsuccessful, the results of operations and financial condition of FPL Group and FPL could be adversely affected.*

- FPL Group's and FPL's ability to successfully and timely complete their power generation facilities currently under construction, those projects yet to begin construction or capital improvements to existing facilities within established budgets is contingent upon many variables, including, but not limited to, transmission interconnection issues and escalating costs for materials, labor and environmental compliance, and subject to substantial risks. Should any such efforts be unsuccessful, FPL Group and FPL could be subject to additional costs, termination payments under committed contracts, and/or the write-off of their investment in the project or improvement.

*The use of derivative contracts by FPL Group and FPL in the normal course of business could result in financial losses that negatively impact the results of operations of FPL Group and FPL.*

- FPL Group and FPL use derivative instruments, such as swaps, options and forwards to manage their commodity and financial market risks. FPL Group provides full energy and capacity requirements services primarily to distribution utilities and engages in energy trading activities. FPL Group could recognize financial losses as a result of volatility in the market values of these derivative instruments, or if a counterparty fails to perform. In the absence of actively quoted market prices and pricing information from external sources, the valuation of these derivative instruments involves management's judgment or use of estimates. As a result, changes in the underlying assumptions or use of alternative valuation methods could affect the reported fair value of these derivative instruments. In addition, FPL's use of such instruments could be subject to prudence challenges and if found imprudent, cost recovery could be disallowed by the FPSC.

*FPL Group's competitive energy business is subject to risks, many of which are beyond the control of FPL Group, including, but not limited to, the ability to efficiently develop and operate generating assets, the successful and timely completion of project restructuring activities, the price and supply of fuel, transmission constraints, competition from other generators, including those utilizing new sources of generation, excess generation capacity and demand for power, that may reduce the revenues and adversely impact the results of operations and financial condition of FPL Group.*

(...continued...)

# Cautionary Statements And Risk Factors That May Affect Future Results (continued)

- There are various risks associated with FPL Group's competitive energy business. In addition to risks discussed elsewhere, risk factors specifically affecting NextEra Energy Resources' success in competitive wholesale markets include, but are not limited to, the ability to efficiently develop and operate generating assets, the successful and timely completion of project restructuring activities, maintenance of the qualifying facility status of certain projects, the price and supply of fuel (including transportation), transmission constraints, competition from new sources of generation, excess generation capacity and shifting demand for power. There can be significant volatility in market prices for fuel and electricity, and there are other financial, counterparty and market risks that are beyond the control of NextEra Energy Resources. NextEra Energy Resources' inability or failure to effectively hedge its assets or positions against changes in commodity prices, interest rates, counterparty credit risk or other risk measures could significantly impair FPL Group's future financial results. In keeping with industry trends, a portion of NextEra Energy Resources' power generation facilities operate wholly or partially without long-term power purchase agreements. As a result, power from these facilities is sold on the spot market or on a short-term contractual basis, which may affect the volatility of FPL Group's financial results. In addition, NextEra Energy Resources' business depends upon transmission facilities owned and operated by others; if transmission is disrupted or capacity is inadequate or unavailable, NextEra Energy Resources' ability to sell and deliver its wholesale power may be limited.

*FPL Group's ability to successfully identify, complete and integrate acquisitions is subject to significant risks, including, but not limited to, the effect of increased competition for acquisitions resulting from the consolidation of the power industry.*

- FPL Group is likely to encounter significant competition for acquisition opportunities that may become available as a result of the consolidation of the power industry, in general, as well as the passage of the 2005 Energy Act. In addition, FPL Group may be unable to identify attractive acquisition opportunities at favorable prices and to complete and integrate them successfully and in a timely manner.

*Adverse capital and credit market conditions may adversely affect FPL Group's and FPL's ability to meet liquidity needs, access capital and operate and grow their businesses, and the cost of capital. Disruptions, uncertainty or volatility in the financial markets can also adversely impact the results of operations and financial condition of FPL Group and FPL, as well as exert downward pressure on stock prices.*

- Having access to the credit and capital markets, at a reasonable cost, is necessary for FPL Group and FPL to fund their operations, including their capital requirements. Those markets provide FPL Group and FPL with the liquidity to operate and grow their businesses that is not otherwise provided from operating cash flows. Disruptions, uncertainty or volatility in those markets can also increase FPL Group's and FPL's cost of capital. If FPL Group and FPL are unable to access the credit and capital markets on terms that are reasonable, they may have to delay raising capital, issue shorter-term securities and/or bear an unfavorable cost of capital, which, in turn, could impact their ability to grow their businesses, decrease earnings, significantly reduce financial flexibility and/or limit FPL Group's ability to sustain its current common stock dividend level.
- The market price and trading volume of FPL Group's common stock could be subject to significant fluctuations due to, among other things, general stock market conditions and changes in market sentiment regarding FPL Group and its subsidiaries' operations, business, growth prospects and financing strategies.

*FPL Group's, FPL Group Capital Inc's (FPL Group Capital) and FPL's inability to maintain their current credit ratings may adversely affect FPL Group's and FPL's liquidity, limit the ability of FPL Group and FPL to grow their businesses, and would likely increase interest costs.*

- FPL Group and FPL rely on access to capital markets as significant sources of liquidity for capital requirements not satisfied by operating cash flows. The inability of FPL Group, FPL Group Capital and FPL to maintain their current credit ratings could affect their ability to raise capital on favorable terms, which, in turn, could impact FPL Group's and FPL's ability to grow their businesses and would likely increase their interest costs.

*FPL Group and FPL are subject to credit and performance risk from third parties under supply and service contracts.*

- FPL Group and FPL rely on contracts with vendors for the supply of equipment, materials, fuel and other goods and services required for the construction and operation of their facilities, as well as for business operations. If vendors fail to fulfill their contractual obligations, FPL Group and FPL may need to make arrangements with other suppliers, which could result in higher costs, untimely completion of power generation facilities and other projects, and/or a disruption to their operations.

*(...continued...)*

# Cautionary Statements And Risk Factors That May Affect Future Results (continued)

*Customer growth and customer usage in FPL's service area affect FPL Group's and FPL's results of operations.*

- FPL Group's and FPL's results of operations are affected by the growth in customer accounts in FPL's service area and customer usage. Customer growth can be affected by population growth. Customer growth and customer usage can be affected by economic factors in Florida, including, but not limited to, job and income growth, housing starts and new home prices. Customer growth and customer usage directly influence the demand for electricity and the need for additional power generation and power delivery facilities at FPL.

*Weather affects FPL Group's and FPL's results of operations, as can the impact of severe weather. Weather conditions directly influence the demand for electricity and natural gas, affect the price of energy commodities, and can affect the production of electricity at power generating facilities.*

- FPL Group's and FPL's results of operations are affected by changes in the weather. Weather conditions directly influence the demand for electricity and natural gas, affect the price of energy commodities, and can affect the production of electricity at power generating facilities, including, but not limited to, wind, solar and hydro-powered facilities. FPL Group's and FPL's results of operations can be affected by the impact of severe weather which can be destructive, causing outages and/or property damage, may affect fuel supply, and could require additional costs to be incurred. At FPL, recovery of these costs is subject to FPSC approval.

*FPL Group and FPL are subject to costs and other potentially adverse effects of legal and regulatory proceedings, as well as regulatory compliance and changes in or additions to applicable tax laws, rates or policies, rates of inflation, accounting standards, securities laws and corporate governance requirements.*

- FPL Group and FPL are subject to costs and other effects of legal and regulatory proceedings, settlements, investigations and claims, as well as regulatory compliance and the effect of new, or changes in, tax laws, rates or policies, rates of inflation, accounting standards, securities laws and corporate governance requirements.

*Threats of terrorism and catastrophic events that could result from terrorism, cyber attacks, or individuals and/or groups attempting to disrupt FPL Group's and FPL's business may impact the operations of FPL Group and FPL in unpredictable ways.*

- FPL Group and FPL are subject to direct and indirect effects of terrorist threats and activities, as well as cyber attacks and disruptive activities of individuals and/or groups. Infrastructure facilities and systems, including, but not limited to, generation, transmission and distribution facilities, physical assets and information systems, in general, have been identified as potential targets. The effects of these threats and activities include, but are not limited to, the inability to generate, purchase or transmit power, the delay in development and construction of new generating facilities, the risk of a significant slowdown in growth or a decline in the U.S. economy, delay in economic recovery in the U.S., and the increased cost and adequacy of security and insurance.

*The ability of FPL Group and FPL to obtain insurance and the terms of any available insurance coverage could be adversely affected by international, national, state or local events and company-specific events.*

- FPL Group's and FPL's ability to obtain insurance, and the cost of and coverage provided by such insurance, could be adversely affected by international, national, state or local events as well as company-specific events.

*FPL Group and FPL are subject to employee workforce factors that could adversely affect the businesses and financial condition of FPL Group and FPL.*

- FPL Group and FPL are subject to employee workforce factors, including, but not limited to, loss or retirement of key executives, availability of qualified personnel, inflationary pressures on payroll and benefits costs, collective bargaining agreements with union employees and work stoppage that could adversely affect the businesses and financial condition of FPL Group and FPL.

The risks described herein are not the only risks facing FPL Group and FPL. Additional risks and uncertainties not currently known to FPL Group or FPL, or that are currently deemed to be immaterial, also may materially adversely affect FPL Group's or FPL's business, financial condition and/or future operating results.



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