2009 Credit Suisse Energy Summit

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Cautionary Statements And Risk Factors That May Affect Future Results

Any statements made herein about future operating results or other future events are forward-looking statements under the Safe Harbor Provisions of the Private Securities Litigation Reform Act of 1995. These forward-looking statements may include, for example, statements regarding anticipated future financial and operating performance and results, including estimates for growth. Actual results may differ materially from such forward-looking statements. A discussion of factors that could cause actual results or events to vary is contained in the Appendix and in our Securities and Exchange Commission (SEC) filings.

FPL Group is a premier U.S. power company

FPL Group

- $21.1 B market capitalization
- 39,015 MW in operation
- $16.4 B operating revenue
- $44.8 B in total assets

Florida Power & Light

- One of the largest U.S. electric utilities
- Vertically integrated, retail rate-regulated
- 4.5 MM customer accounts
- 22,087 MW in operation
- $11.6 B in operating revenues
- $26.2 B in total assets

NextEra Energy Resources

- Successful wholesale generator
- U.S. leader in renewable generation
- Assets in 25 states and Canada
- 16,928 MW in operation
- $4.6 B in operating revenues
- $17.2 B in total assets

A growing, diversified and financially strong Company

Market Capitalization as of January 28, 2009
Operating Revenue for the year ended December 31, 2008
All other data as of December 31, 2008

We are committed to creating shareholder value

Total Shareholder Returns[1]

	Total Shareholder Return			
	1 Year	3 Year	5 Year	10 Year
FPL	-23.5%	32.6%	81.2%	135.1%
UTY	-27.2%	3.9%	54.9%	70.0%
S&P 500	-37.0%	-23.0%	-10.5%	-13.0%
DJIA	-31.9%	-11.8%	-5.5%	18.1%

Notwithstanding the recent market dislocations, FPL Group has consistently delivered long-term shareholder value

[1] Trailing one-, three- , five- and ten-year total shareholder returns based on December 31, 2008 share price

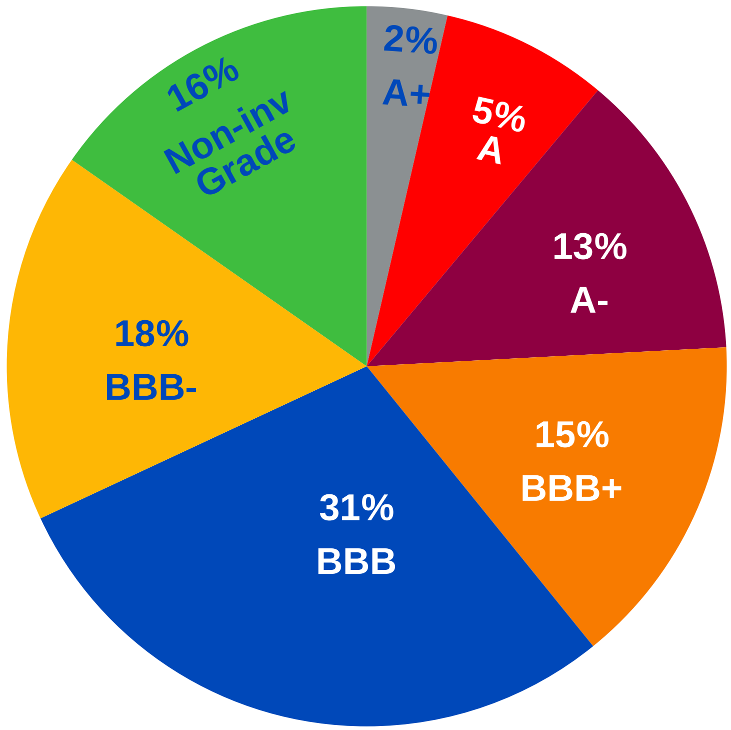
FPL Group has one of the strongest balance sheets in the industry

Credit Ratings

FPL Group Ratings

	Fitch	Moody's	S&P
FPL Group			
Corporate credit rating	A	A2	A
Outlook	Stable	Stable	Stable
Florida Power & Light			
First mortgage bonds	AA-	Aa3	A
Commercial paper	F1	P-1	A-1
Outlook	Stable	Stable	Stable
FPL Group Capital			
Sr. unsecured debentures	A	A2	A-
Commercial paper	F1	P-1	A-1
Outlook	Stable	Stable	Stable

Power Sector Ratings

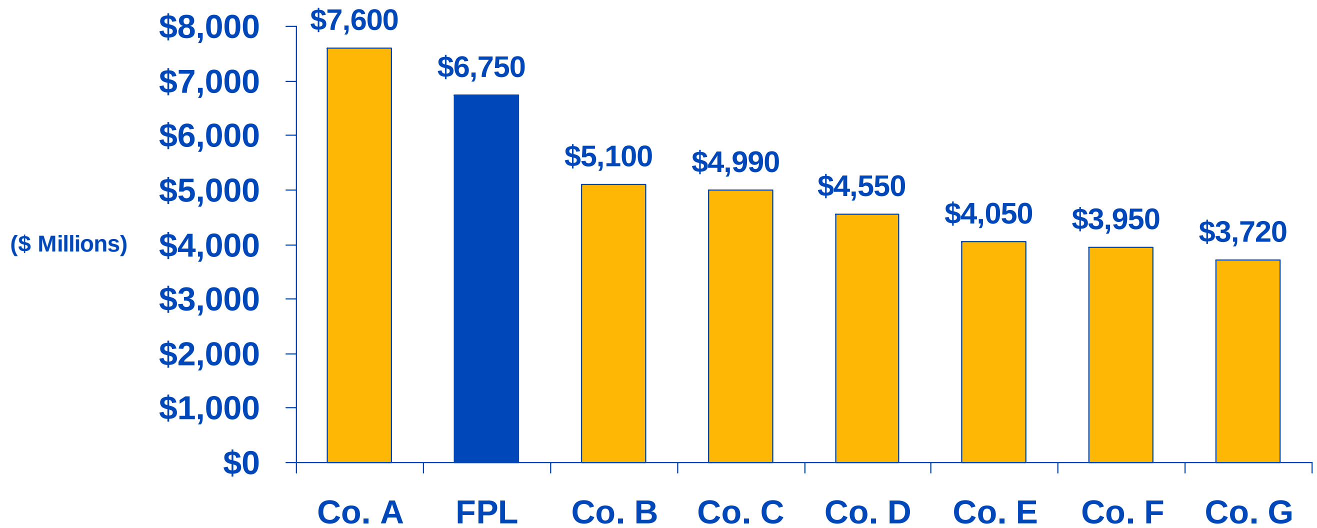


Only three companies in the power sector, including FPL Group, have an "A" or better issuer credit rating

Source: Standard & Poor's Corporate Parent Issuer Credit Rating as of October 1, 2008

FPL Group maintains a strong liquidity position

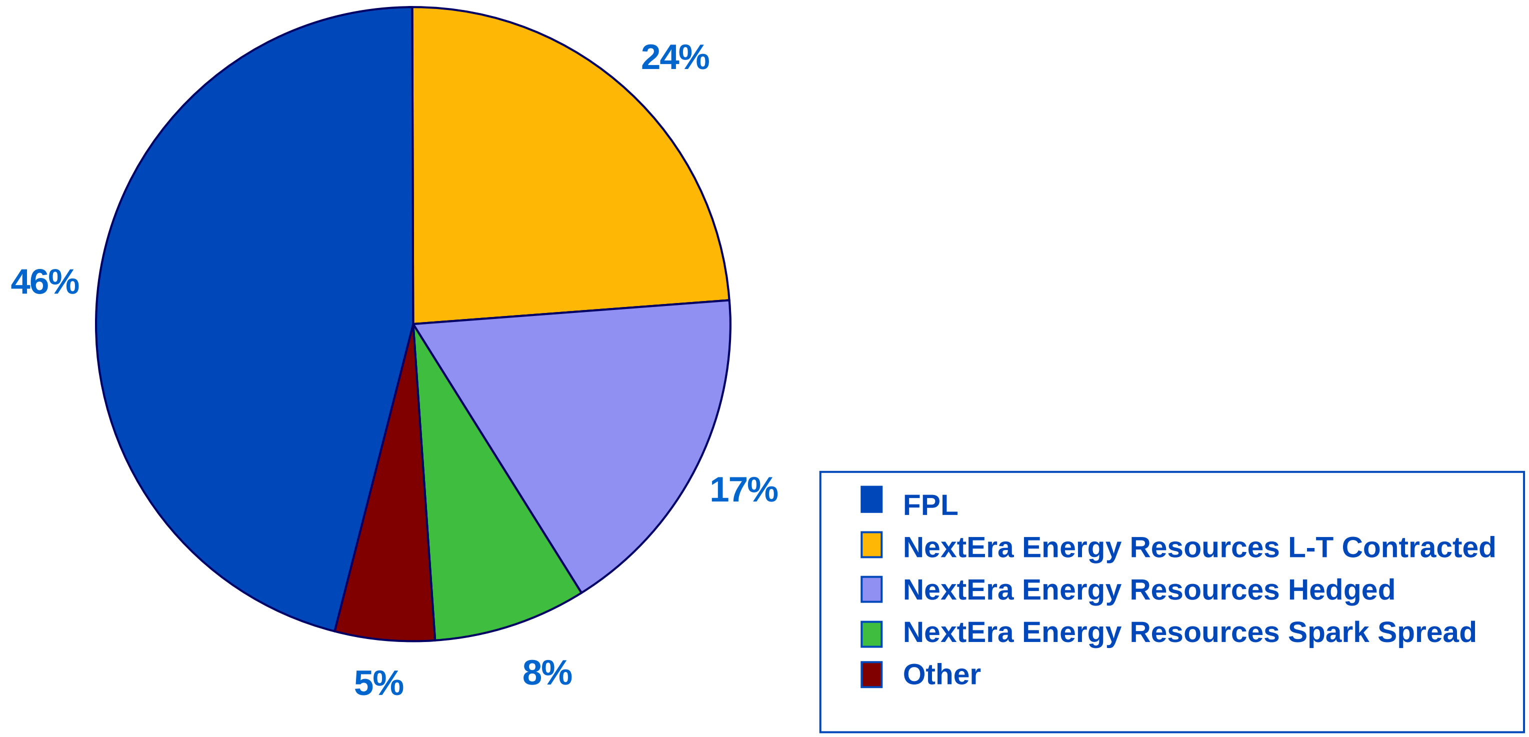
Summary of Corporate Credit Facilities



- **Originated April 2007**
- **Initial five year term through April 2012**
- **One of the largest bank groups in the industry**
- **In 2008, extended the majority of the term for an additional year to 2013**
- **Supports letter of credit issuance, meets day to day liquidity needs and supports commercial paper programs**

FPL Group's earnings profile is significantly weighted towards lower risk sources

2009E EBITDA Contribution



87% of 2009E EBITDA comes from either regulated rates, long-term contracts, or hedged assets

Note: NextEra Energy Resources' EBITDA includes its share of the pre-tax effect of production tax credits

Major components of our cap-ex program have been approved by the Florida Public Service Commission

FPL Generation Expansion Profile

Estimated In-Service	Approx. Size (MW)	Facility Name	Fuel Type	Estimated Cost ($B)	PSC Approved
2009	1,220	West County 1	Gas	$0.7	Yes
2009	1,220	West County 2	Gas	$0.6	Yes
2010	110	3 Solar projects	Solar	$0.7	Yes
2011	1,220	West County 3	Gas	$0.9	Yes
2012	400	Nuclear uprates	Nuclear	$1.8	Yes
2013	1,220	Cape Canaveral modernization	Gas	$1.1	Yes (1)
2014	1,210	Riviera modernization	Gas	$1.3	Yes (1)
	6,600			**$7.1**	

(1) Pending approval from the Florida Power Plant Siting Board, which is expected in the first half of 2010.

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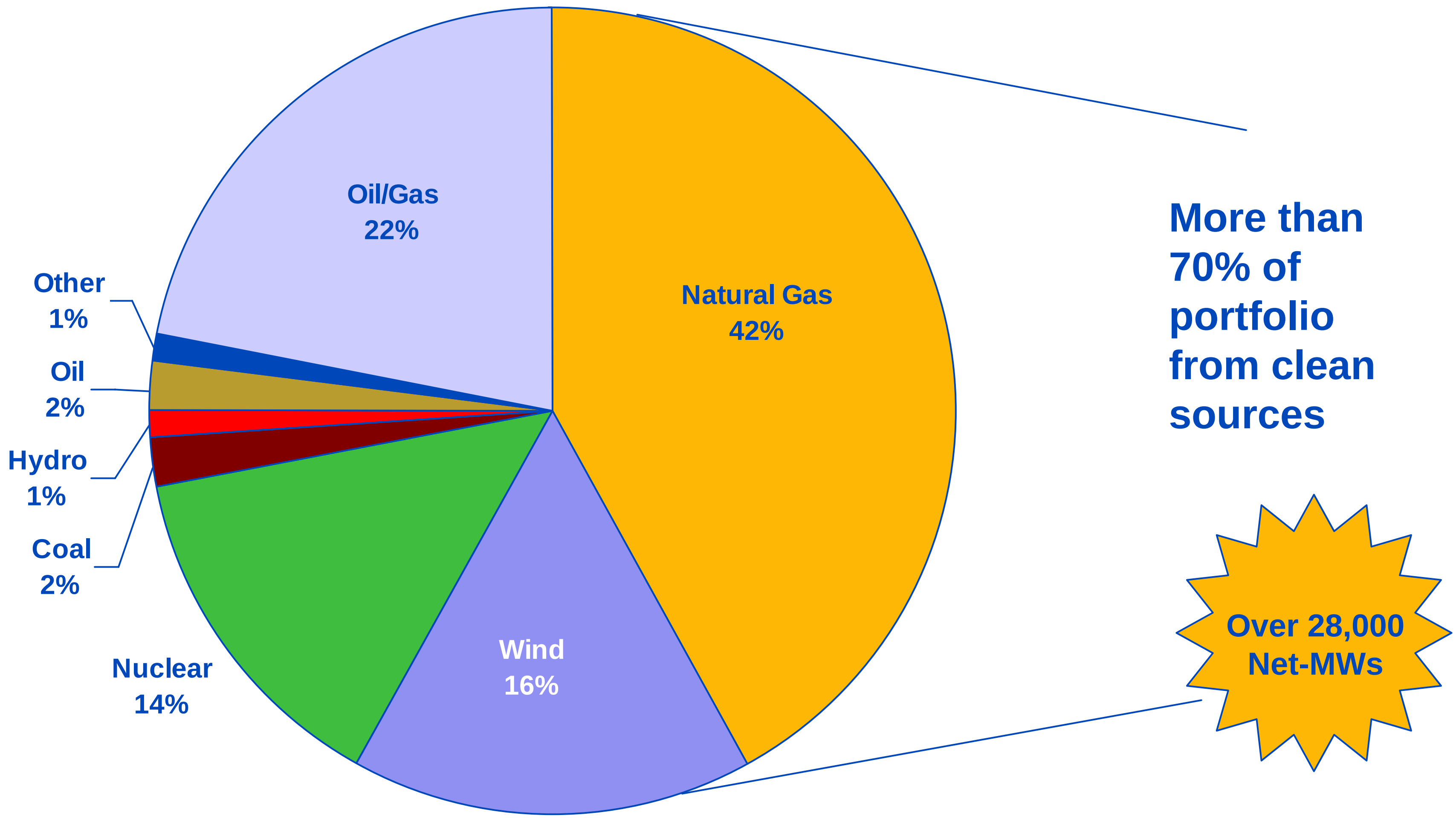
The focus on Climate Change is at an all-time high

FPL Group's Clean Generation Portfolio (39,015 Net-MWs)[1]



Focus on Clean Fuel Generation

(1) As of 12/31/08

FPL Group is well positioned to benefit from fundamental policy shift with respect to energy and climate change

Summary

- **Fundamental policy shift taking place in the United States**
  - Strong incentives for low-carbon generation; strong disincentives for high-carbon fuels
  - Likely beneficiary of President Obama's energy-related stimulus
  - Carbon pricing likely in the future
  - New Administration has shown strong support for renewable energy
- **FPL Group is well positioned for a carbon-constrained world**
  - Industry leader in wind and solar generation
  - Low overall emissions profile
- **Balanced, moderate risk position**
- **Underpinned by excellent fundamentals**
  - Superior operating skills
  - Strong focus on cost and reliability
  - Very strong credit and liquidity position

Strong focus on financial discipline, superior execution and strategic investments

Mike O’Sullivan

Senior Vice President

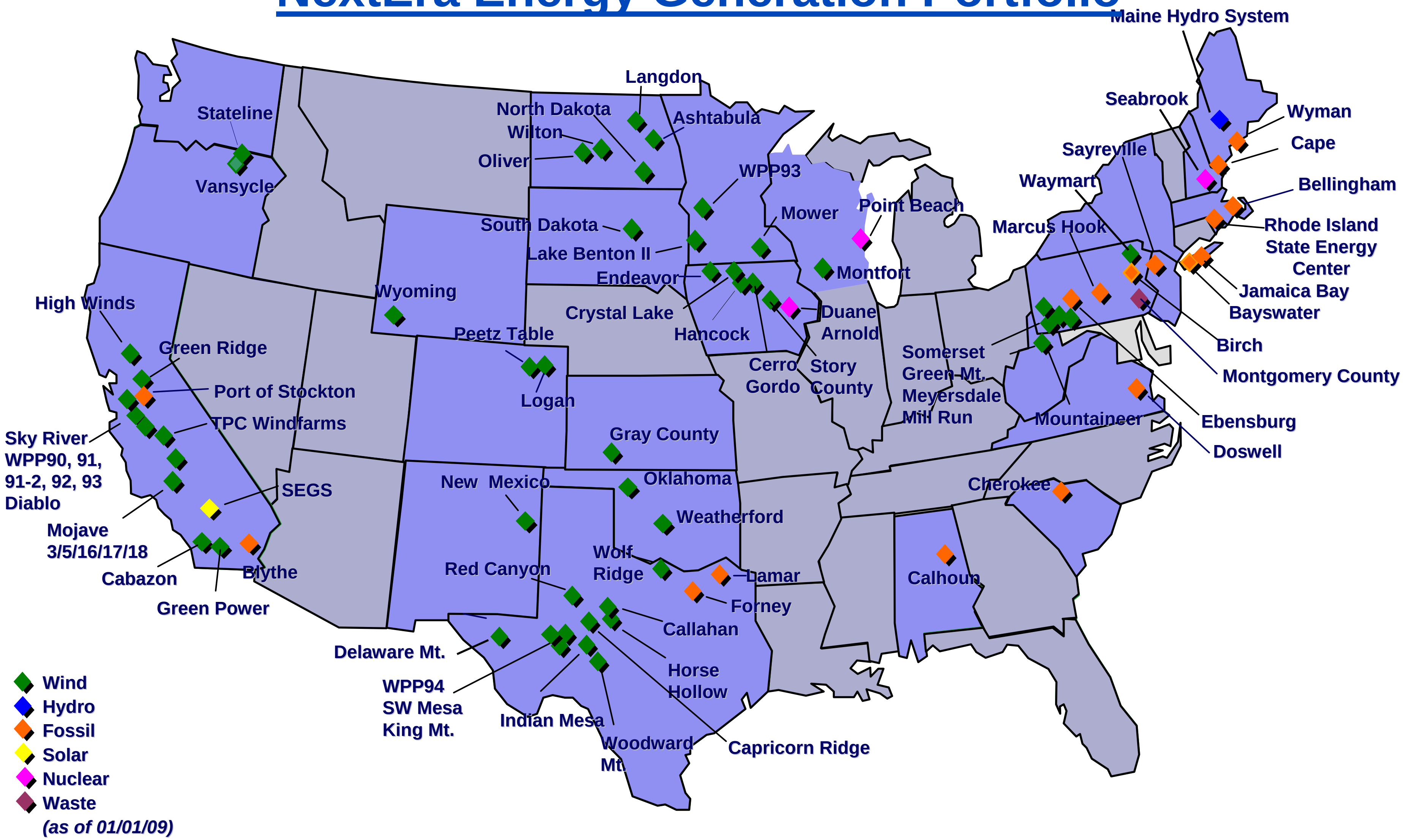
NextEra Energy Resources

Today's presentation has a few goals:

- Avoid being an infomercial
- Inform and educate those in attendance about our view of U.S. and global wind & solar markets
- Address two "premises" often talked about by investors
- Get to the Q&A segment quickly, because that is always more interesting

We are a participant in most major markets

NextEra Energy Generation Portfolio



Due to the recent financial turmoil, we are now observing that…

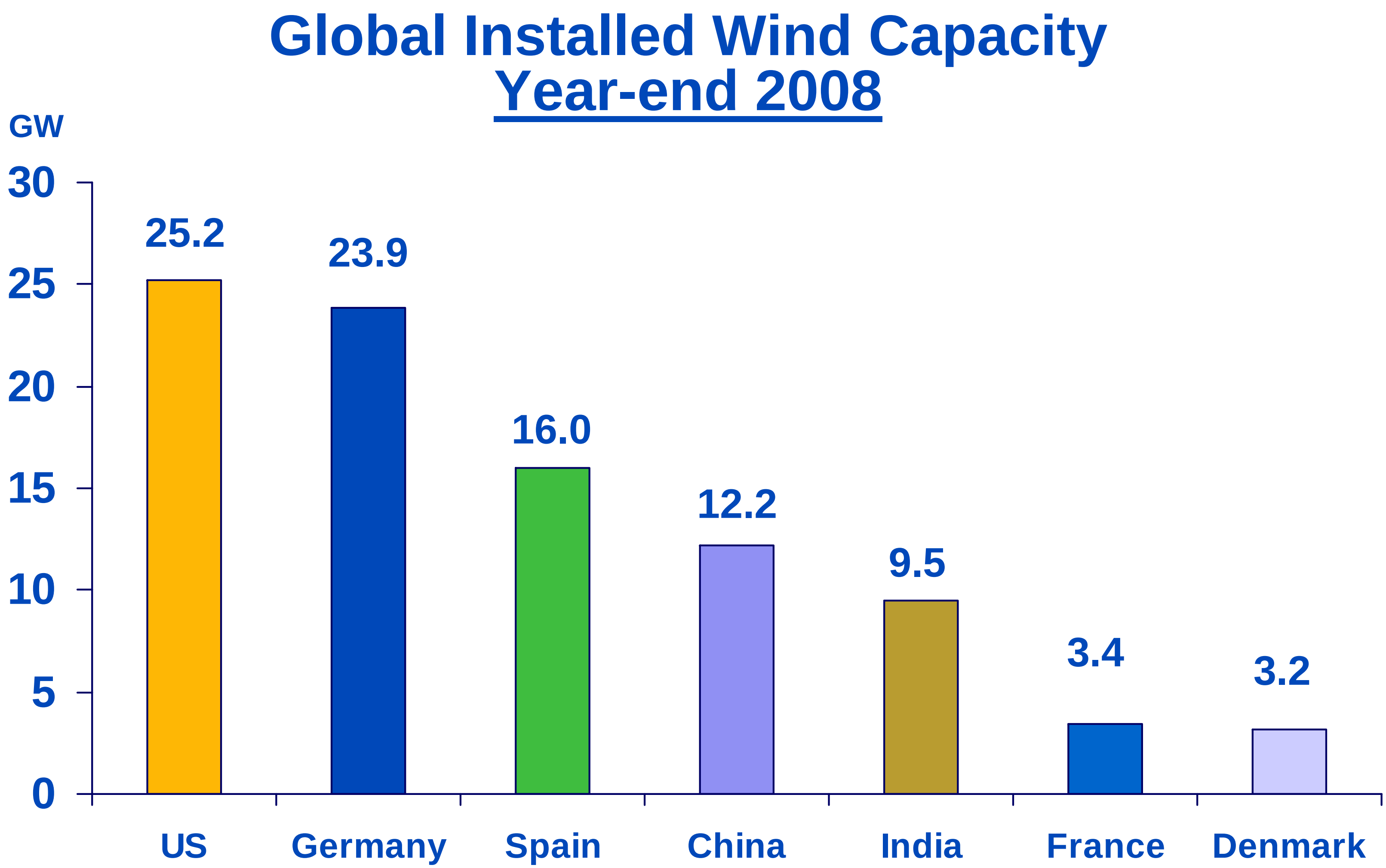
Some just ain't cut out for wind farmin'.

U.S. and Global Markets Continue to Expand in 2008

- **Market growth has been broad**
  - 2008 Global market[1]
    - -- Over $47 billion was invested in 2008
    - -- 120,800 MW installed (as of 12/31/08)[1]
    - -- 27,000 MW installed in 2008[1]
  - 2008 U.S. market[1,2]
    - -- 8,358 MW built in 2008
    - -- 25,176 MW installed (as of 12/31/08)

Sources: [1] GWEC
[2] American Wind Energy Association

The U.S. market is now the global leader



Year-end 2008 installed global capacity was 120.8 GW

Source: Wind Power Monthly, FPL Energy estimates

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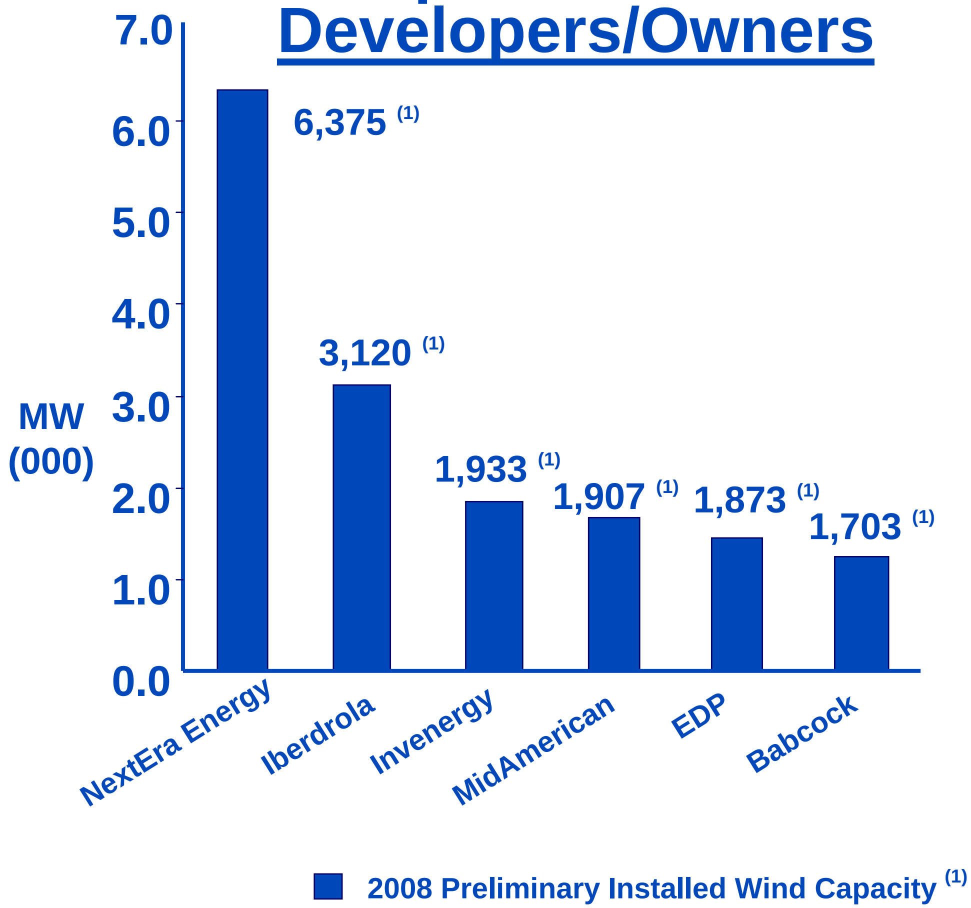
NextEra Energy is the U.S. leading wind energy producer

Top U.S. Wind Developers/Owners



Significant Growth Opportunities

- **Strong market growth driven by State Renewable Portfolio Standards**
- **NextEra Energy wind leadership**
  – Will add approximately 1,000 MW in 2009
- **Superior financial returns**

Strong U.S. wind fundamentals continue to present a growth opportunity for NextEra Energy

(1) Source: American Wind Energy Association and NextEra Energy research

Wind's promise is now being realized

U.S. Wind Growth

- **2008 was a record year for U.S. wind development**
  - Represents approximately $17 billion of new investment
- **Many challenges and opportunities still exist**
  - PTCs, financing and transmission
- **2009 U.S. wind market:**
  - Likely to be reduced due to financial turmoil
  - Tax equity investors have pulled back
- **Wind investment economics remain competitive against other conventional energy technologies**

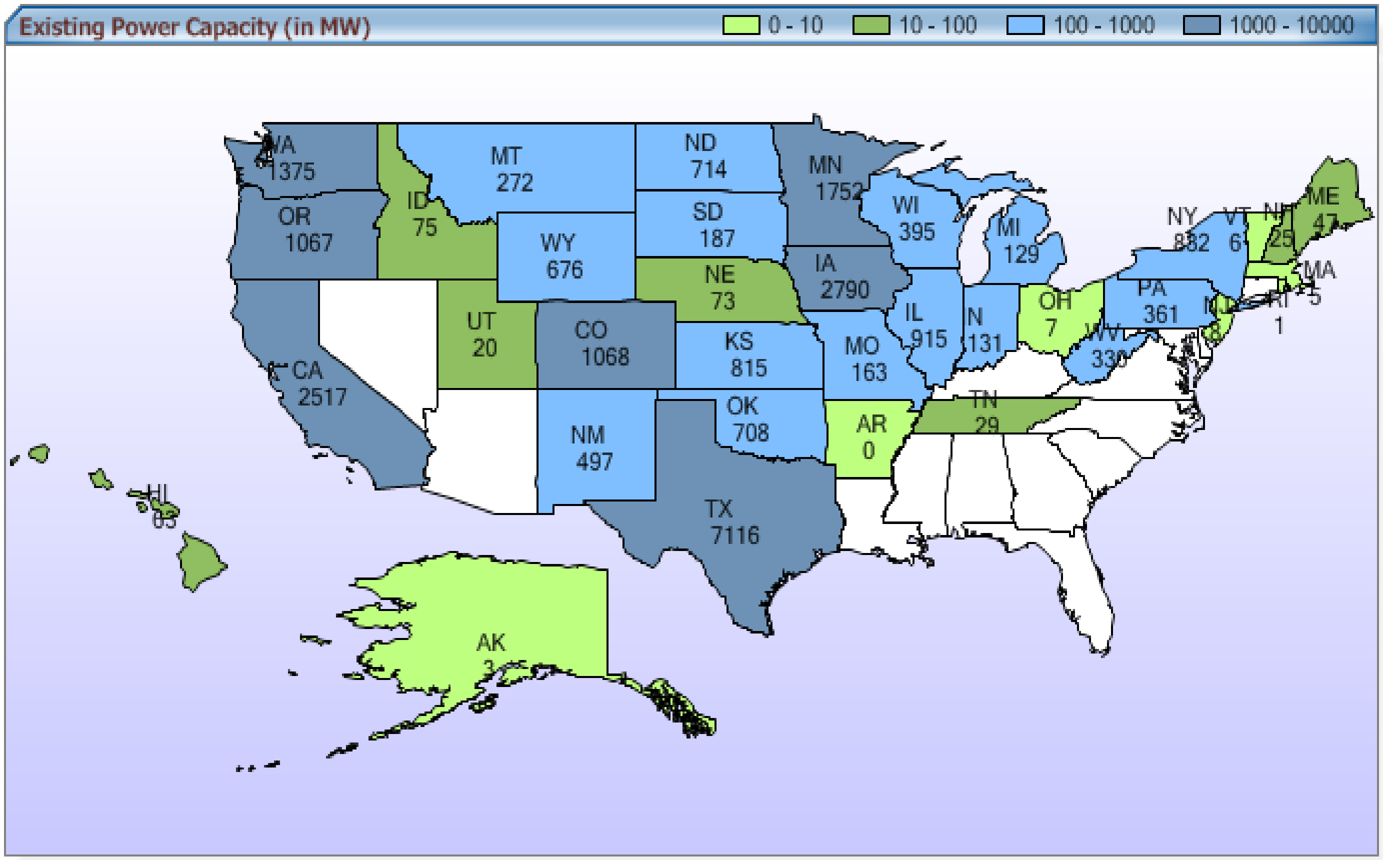
The U.S. market will continue to experience growth in 2009, even accounting for recent turmoil

U.S. Wind Growth (continued)

- **U.S. wind production still only 1.5 to 2% of U.S. electricity supply**
  - European Union average about 4%; Germany - 7% and Spain - 11%
  - Iowa has highest U.S. penetration, >10% annualized
- **U.S. passed Germany for global leadership in 2008 (MW capacity)**
  - Passed Germany on a MWh produced basis in 2007
- **Remains the most competitive renewable energy choice in the U.S. marketplace**
- **Momentum building for new large transmission investments**
  - CREZ $5 billion in Texas
  - New Administration and Congressional announcements
- **Political and public support remains positive**

U.S. installed capacity was 25,200 MW on December 31, 2008

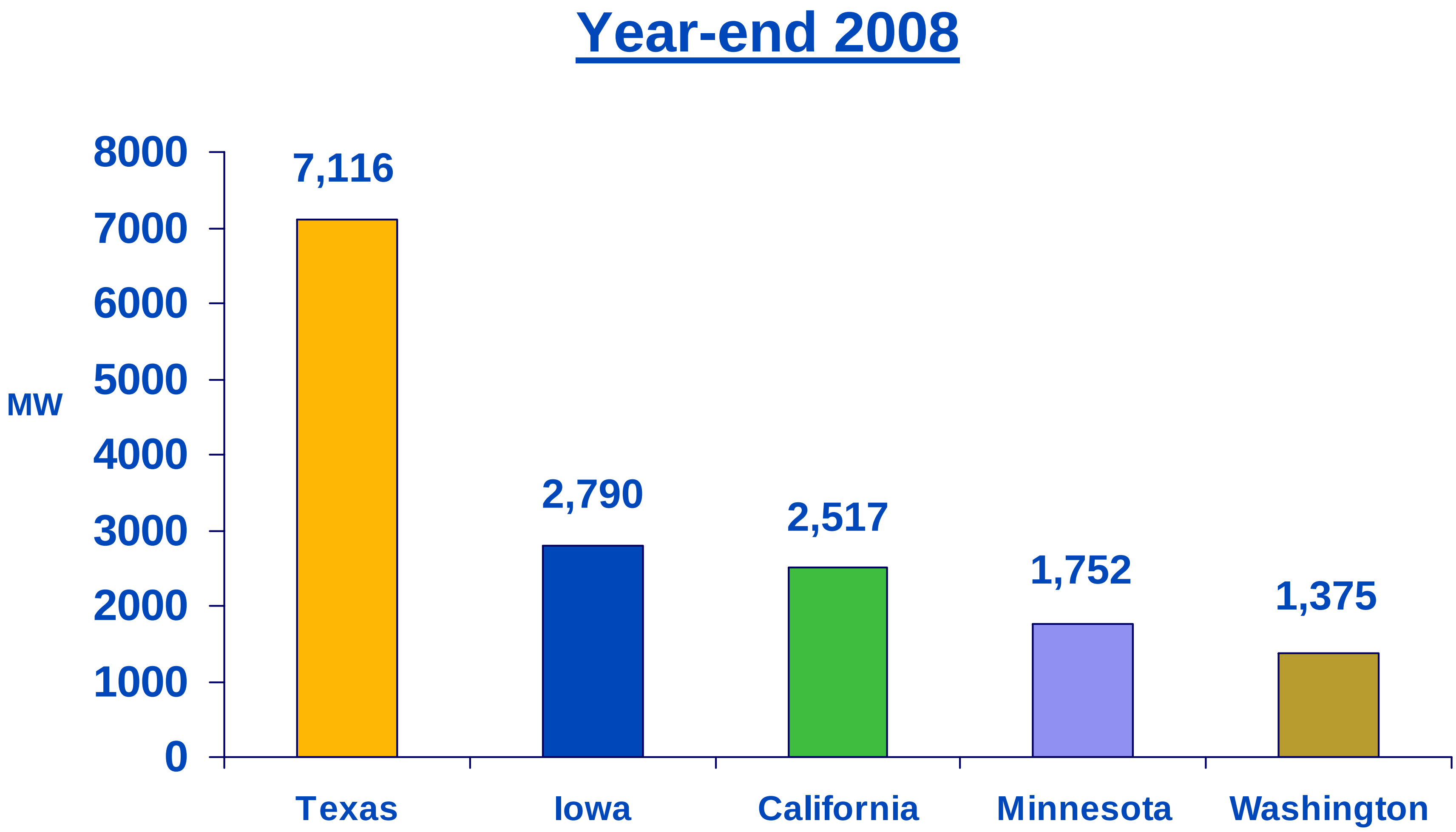
U.S. Installed Wind Capacity (December 2008)



Total U.S. capacity about 25 GW of 115 GW globally on December 31, 2008

Source: AWEA

Top U.S. States for Wind



Source: AWEA, Jan 27, 2009

The current financial & credit markets may create opportunities for NextEra Energy

Potential Opportunities

- **Financial market & credit crisis is making it difficult for non-investment grade renewable companies to finance their businesses (solar & wind)**
- **Players and projects impacted include:**
  - Privately held start-ups who were dependent upon tax-equity
  - Mid-sized development companies who have neither tax appetite, or ability to self-finance large equipment orders
  - Foreign-based sponsors
  - Single project companies who lack development capital and equity, even for well structured project(s)

We are also in the transmission business to facilitate our (solar and wind) renewable strategy

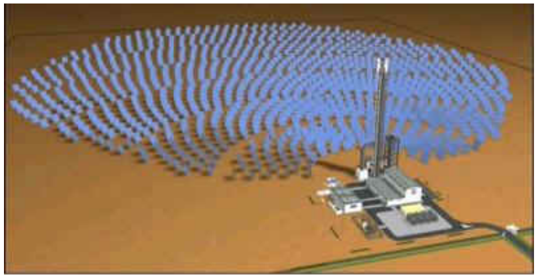
Transmission Development

- **Solid development pipeline of opportunities**
  - Recent CREZ announcement by PUCT (Texas) to award our affiliate about $600 mm of new transmission investment in Texas
  - Completed 3 other high voltage Gen-Tie lines, over 200 miles in total, in 2007 & 2008, in 3 states

NextEra Energy has several solar technologies in which to invest

Solar Technologies

- **Parabolic Trough – (mirrors concentrate sunlight on a tube filled with heat transfer fluid)**
  - Commercially established utility scale technology
  - Proven and financeable
  - Existing and growing supply chain
- **Photovoltaic (uses solar cells combined to modules to generate electricity)**
  - Mostly distributed generation (1 – 20 MW)
  - Costs have declined
  - Continue to evaluate/monitor market for utility scale application (50 MW – 200 MW)



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NextEra Energy is well positioned to be a leader in solar development

NextEra Energy's Solar Development Activity

- **Robust development pipeline of both trough and photovoltaic projects**
  - Current development of 800 – 1,000 MW of projects
  - Project Beacon (250 MW)
    - Announced in 2008
    - Full permitting underway
- **Targeting land sites throughout the southwest U.S.**
  - Well over 200,000 acres of Bureau of Land Management land
  - In addition, acquired or negotiating private land to support 800 – 1,000 MW of solar projects

We have recently been told: "With weak power prices and rising cost of new build for wind farms, NextEra Energy's organic wind power growth makes little sense and the company should instead start picking up distressed wind power projects"

Rebuttal to Premise

- **Presumes sellers have to sell**
- **A blend of doing both (greenfield & acquisitions) has always been our approach**
- **If acquisition IRRs/ROEs exceed new build choices, we certainly will be biased to do such (distressed acquisitions)**
- **New build still makes sense in PPA markets where IRRs/ROEs meet or exceed even a higher cost of capital threshold**
- **Organic value creation still makes shareholder sense**
  - We never bought “pipelines” in the past, nor overpaid for such
  - Those who did, have a lot of explaining to do

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Others have stated: "In the environment of weak natural gas prices and slowing economy, state regulators will be reluctant to penalize electric utilities for non-compliance with state renewable portfolio standards. As a result NextEra Energy's wind-related growth will have to slow down"

Rebuttal to Premise

- **10-year NYMEX natural gas strip is about $1/ MM BTU lower than where it was in late 2007**
  - Wind is a 15 – 25 year investment return, not a spot price decision
- **PTCs and MACRS still account for about 50% of cash return**
- **Climate change impacts can only help create upside potential**
- **Wind market has ranged from 1,600 MW to over 8,000 MW per year in each of the last 8 years (except 2004)**
  - NextEra Energy has consistently built 500 – 1,300 MW in each of those years (except 2004)
- **Wind can make economic sense even in non-RPS incentivized markets**

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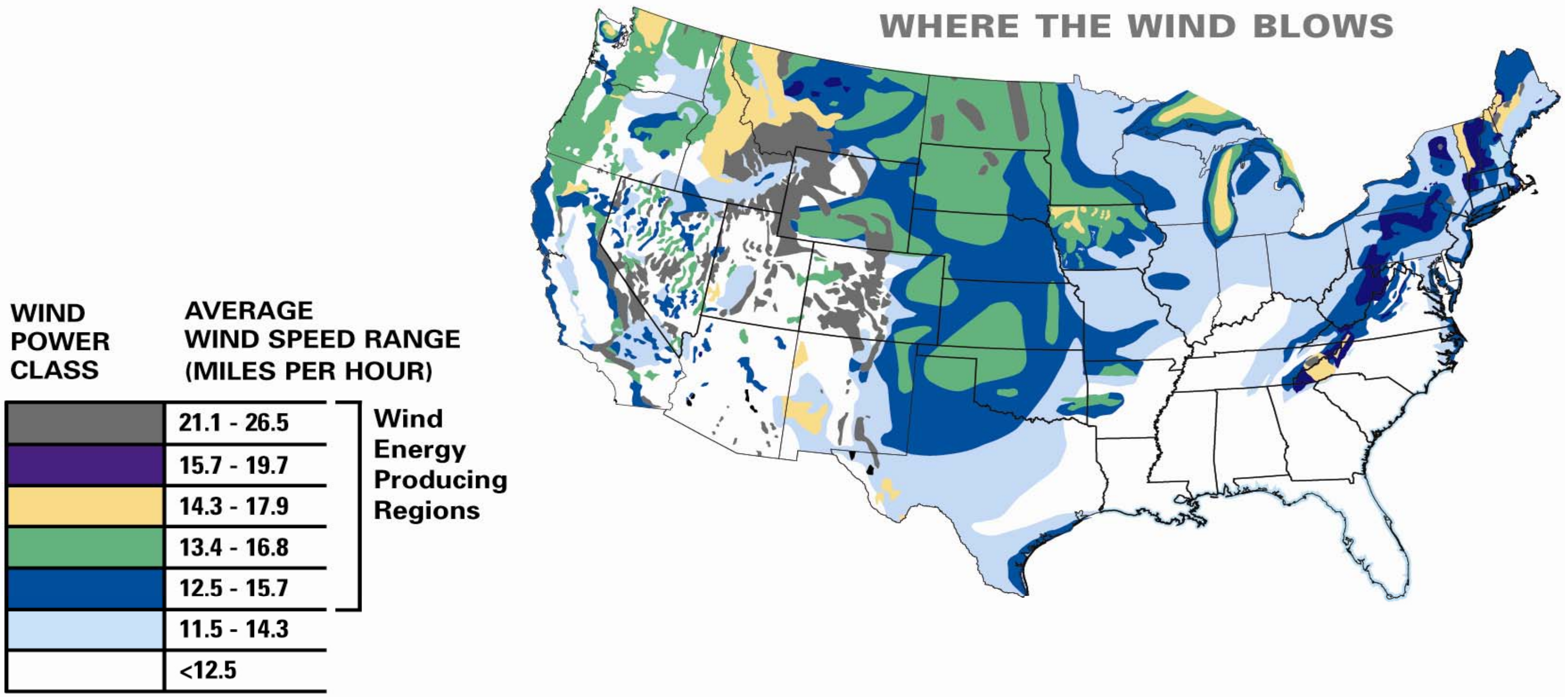
Questions?

Appendix

"Wind 101" Economics

- **Production Tax Credit available for every kWh produced;**
  - 2.1¢ in 2009, escalating with inflation, for first 10 years of operation
  - Tax credit available for new projects that achieve COD by 12/31/09
- **MACRS depreciation over 5 years**
- **PPA market in U.S. typically 10-25 years, 5-8 ¢/kWh**
- **All-in construction costs in 2009 will likely range from \$2,000 - \$2,200/KW, depending upon size of project, region, interconnection requirements**
- **Typical production and O&M costs: less than 1.0¢/kWh**
- **Typical wind project size: 50-200 MW**
- **Typical capacity factor: 35-45%**

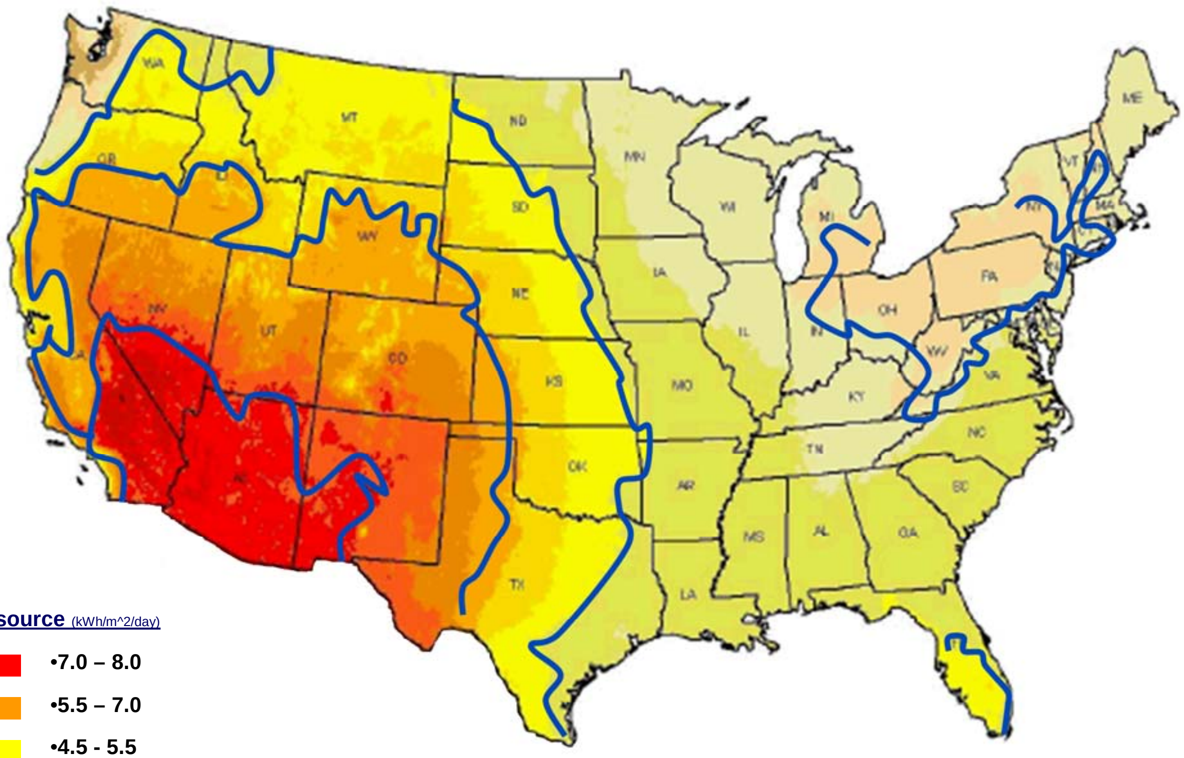
US wind resource map



Source: Adapted from a map developed by Pacific Northwest National Laboratory

US solar resource map

Map of Solar Resource



•**Solar Resource** (kWh/m^2/day)

- •7.0 – 8.0
- •5.5 – 7.0
- •4.5 - 5.5
- •3.5 - 4.5
- •< 3.5

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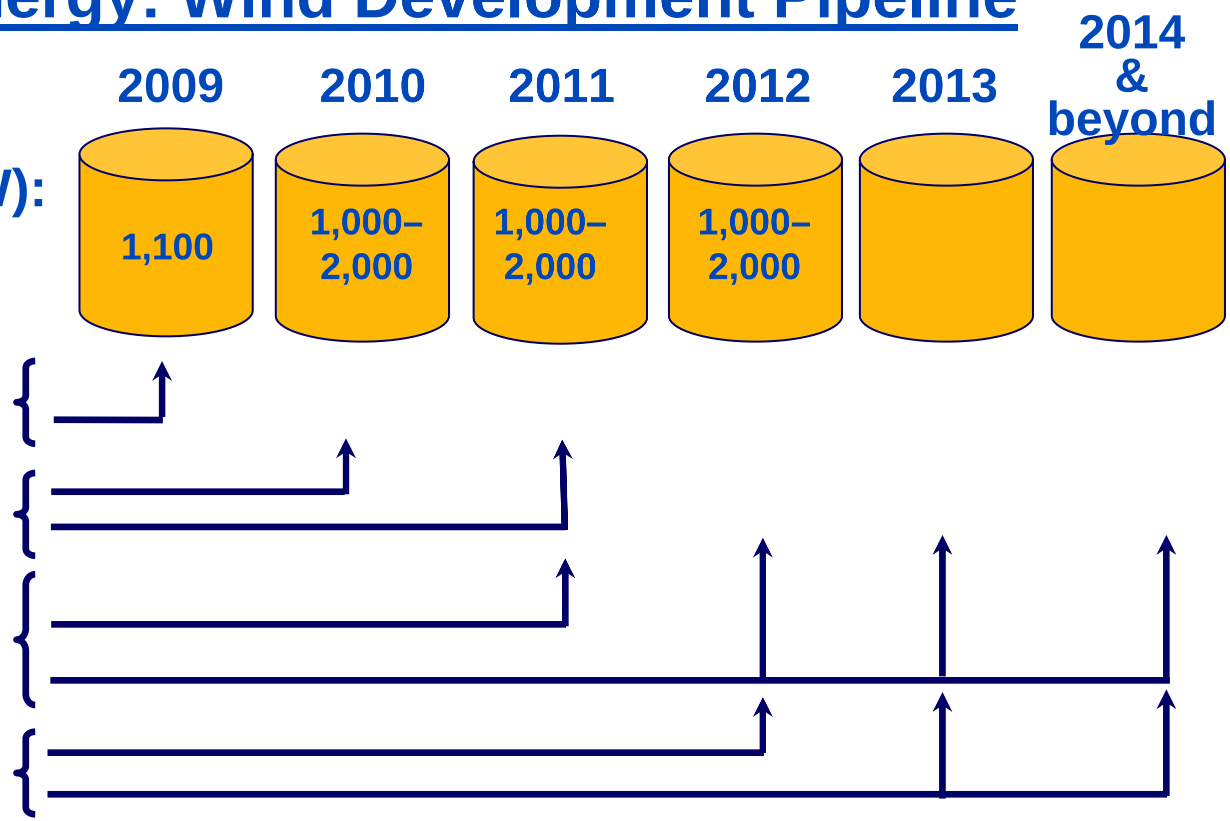
In the last decade, NextEra Energy has grown to become the U.S.'s largest wind provider with 6,375 MW of installed wind capacity

NextEra Energy: Wind Development Pipeline

Target Program Size (MW):



Pipeline

2009 New Build	1,100 MW
2010 New Build / Advanced Development	~4,000 MW
Mid-Stage Development	~7,200 MW
Early Development	~19,700 MW

Total Pipeline >32,000 MW

We are collecting wind data from owned met towers which supports ~19,000 MW of our wind pipeline

See Appendix for key assumptions.

Several key assumptions support our financial outlook

<u>Key Assumptions</u>

- Normal weather and operating conditions
- No further decline in the national economy
- Continued strong commodity markets
- Continued public policy support for renewables development
- Selective transmission expansion to support renewables
- Continued wind supply chain expansion
- Continued expansion of NextEra Energy Resources non-wind activities
- Access to reasonable capital / financing
- No acquisitions
- Continued constructive regulatory framework in Florida

Note: This is not intended to be a full list of factors which could cause FPL Group's future results to differ from current expectations. For a full discussion of risk factors please consult FPL Group's SEC filings and the cautionary statements attached to this presentation.

Cautionary Statements And Risk Factors That May Affect Future Results

In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995 (Reform Act), FPL Group, Inc. (FPL Group) and Florida Power & Light Company (FPL) are hereby providing cautionary statements identifying important factors that could cause FPL Group's or FPL's actual results to differ materially from those projected in forward-looking statements (as such term is defined in the Reform Act) made by or on behalf of FPL Group and FPL in this presentation, on their respective websites, in response to questions or otherwise. Any statements that express, or involve discussions as to, expectations, beliefs, plans, objectives, assumptions, future events or performance, climate change strategy or growth strategies (often, but not always, through the use of words or phrases such as will likely result, are expected to, will continue, is anticipated, aim, believe, could, estimated, may, plan, potential, projection, target, outlook, predict, intend) are not statements of historical facts and may be forward-looking. Forward-looking statements involve estimates, assumptions and uncertainties. Accordingly, any such statements are qualified in their entirety by reference to, and are accompanied by, the following important factors (in addition to any assumptions and other factors referred to specifically in connection with such forward-looking statements) that could cause FPL Group's or FPL's actual results to differ materially from those contained in forward-looking statements made by or on behalf of FPL Group and FPL.

Any forward-looking statement speaks only as of the date on which such statement is made, and FPL Group and FPL undertake no obligation to update any forward-looking statement to reflect events or circumstances, including unanticipated events, after the date on which such statement is made. New factors emerge from time to time and it is not possible for management to predict all of such factors, nor can it assess the impact of each such factor on the business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statement.

The following are some important factors that could have a significant impact on FPL Group's and FPL's operations and financial results, and could cause FPL Group's and FPL's actual results or outcomes to differ materially from those discussed in the forward-looking statements:

FPL Group and FPL are subject to complex laws and regulations and to changes in laws and regulations as well as changing governmental policies and regulatory actions, including, but not limited to, initiatives regarding deregulation and restructuring of the energy industry and environmental matters, including, but not limited to, matters related to the effects of climate change. FPL holds franchise agreements with local municipalities and counties, and must renegotiate expiring agreements. These factors may have a negative impact on the business and results of operations of FPL Group and FPL.

- FPL Group and FPL are subject to complex laws and regulations, and to changes in laws or regulations, including, but not limited to, the Public Utility Regulatory Policies Act of 1978, as amended, the Public Utility Holding Company Act of 2005, the Federal Power Act, the Atomic Energy Act of 1954, as amended, the Energy Policy Act of 2005 (2005 Energy Act) and certain sections of the Florida statutes relating to public utilities, as well as changing governmental policies and regulatory actions, including, but not limited to, those of the Federal Energy Regulatory Commission, the Florida Public Service Commission (FPSC) and the legislatures and utility commissions of other states in which FPL Group has operations, and the Nuclear Regulatory Commission, with respect to, among other things, allowed rates of return, industry and rate structure, operation of nuclear power facilities, construction and operation of plant facilities, construction and operation of transmission and distribution facilities, acquisition, disposal, depreciation and amortization of assets and facilities, recovery of fuel and purchased power costs, decommissioning costs, return on common equity and equity ratio limits, and present or prospective wholesale and retail competition (including, but not limited to, retail wheeling and transmission costs). The FPSC has the authority to disallow recovery by FPL of any and all costs that it considers excessive or imprudently incurred. The regulatory process generally restricts FPL's ability to grow earnings and does not provide any assurance as to achievement of earnings levels.

- FPL Group and FPL are subject to extensive federal, state and local environmental statutes, rules and regulations, as well as the effect of changes in or additions to applicable statutes, rules and regulations relating to air quality, water quality, climate change, waste management, marine and wildlife mortality, natural resources and health and safety that could, among other things, restrict or limit the output of certain facilities or the use of certain fuels required for the production of electricity and/or require additional pollution control equipment and otherwise increase costs. There are significant capital, operating and other costs associated with compliance with these environmental statutes, rules and regulations, and those costs could be even more significant in the future.

- FPL Group and FPL operate in a changing market environment influenced by various legislative and regulatory initiatives regarding regulation, deregulation or restructuring of the energy industry, including, but not limited to, deregulation or restructuring of the production and sale of electricity, as well as increased focus on renewable energy sources. FPL Group and its subsidiaries will need to adapt to these changes and may face increasing competitive pressure.

- FPL Group's and FPL's results of operations could be affected by FPL's ability to renegotiate franchise agreements with municipalities and counties in Florida.

(continued...)

Cautionary Statements And Risk Factors That May Affect Future Results (continued)

The operation and maintenance of transmission, distribution and power generation facilities, including nuclear facilities, involve significant risks that could adversely affect the results of operations and financial condition of FPL Group and FPL.

- The operation and maintenance of transmission, distribution and power generation facilities involve many risks, including, but not limited to, start up risks, breakdown or failure of equipment, transmission and distribution lines or pipelines, the inability to properly manage or mitigate known equipment defects throughout FPL Group's and FPL's generation fleets and transmission and distribution systems unless and until such defects are remediated, use of new technology, the dependence on a specific fuel source, including the supply and transportation of fuel, or the impact of unusual or adverse weather conditions (including, but not limited to, natural disasters such as hurricanes and droughts), as well as the risk of performance below expected or contracted levels of output or efficiency. This could result in lost revenues and/or increased expenses, including, but not limited to, the requirement to purchase power in the market at potentially higher prices to meet contractual obligations. Insurance, warranties or performance guarantees may not cover any or all of the lost revenues or increased expenses, including, but not limited to, the cost of replacement power. In addition to these risks, FPL Group's and FPL's nuclear units face certain risks that are unique to the nuclear industry including, but not limited to, the ability to store and/or dispose of spent nuclear fuel and the potential payment of significant retrospective insurance premiums, as well as additional regulatory actions up to and including shutdown of the units stemming from public safety concerns, whether at FPL Group's and FPL's plants, or at the plants of other nuclear operators. Breakdown or failure of an operating facility of NextEra Energy Resources, LLC (NextEra Energy Resources) may prevent the facility from performing under applicable power sales agreements which, in certain situations, could result in termination of the agreement or incurring a liability for liquidated damages.

The construction of, and capital improvements to, power generation facilities, including nuclear facilities, involve substantial risks. Should construction or capital improvement efforts be unsuccessful, the results of operations and financial condition of FPL Group and FPL could be adversely affected.

- FPL Group's and FPL's ability to successfully and timely complete their power generation facilities currently under construction, those projects yet to begin construction or capital improvements to existing facilities within established budgets is contingent upon many variables, including, but not limited to, transmission interconnection issues and escalating costs for materials, labor and environmental compliance, and subject to substantial risks. Should any such efforts be unsuccessful, FPL Group and FPL could be subject to additional costs, termination payments under committed contracts, and/or the write-off of their investment in the project or improvement.

The use of derivative contracts by FPL Group and FPL in the normal course of business could result in financial losses that negatively impact the results of operations of FPL Group and FPL.

- FPL Group and FPL use derivative instruments, such as swaps, options and forwards to manage their commodity and financial market risks. FPL Group provides full energy and capacity requirements services primarily to distribution utilities and engages in energy trading activities. FPL Group could recognize financial losses as a result of volatility in the market values of these derivative instruments, or if a counterparty fails to perform. In the absence of actively quoted market prices and pricing information from external sources, the valuation of these derivative instruments involves management's judgment or use of estimates. As a result, changes in the underlying assumptions or use of alternative valuation methods could affect the reported fair value of these derivative instruments. In addition, FPL's use of such instruments could be subject to prudence challenges and if found imprudent, cost recovery could be disallowed by the FPSC.

FPL Group's competitive energy business is subject to risks, many of which are beyond the control of FPL Group, including, but not limited to, the ability to efficiently develop and operate generating assets, the successful and timely completion of project restructuring activities, the price and supply of fuel, transmission constraints, competition from other generators, including those utilizing new sources of generation, excess generation capacity and demand for power, that may reduce the revenues and adversely impact the results of operations and financial condition of FPL Group.

(…continued...)

Cautionary Statements And Risk Factors That May Affect Future Results (continued)

- There are various risks associated with FPL Group's competitive energy business. In addition to risks discussed elsewhere, risk factors specifically affecting NextEra Energy Resources' success in competitive wholesale markets include, but are not limited to, the ability to efficiently develop and operate generating assets, the successful and timely completion of project restructuring activities, maintenance of the qualifying facility status of certain projects, the price and supply of fuel (including transportation), transmission constraints, competition from new sources of generation, excess generation capacity and shifting demand for power. There can be significant volatility in market prices for fuel and electricity, and there are other financial, counterparty and market risks that are beyond the control of NextEra Energy Resources. NextEra Energy Resources' inability or failure to effectively hedge its assets or positions against changes in commodity prices, interest rates, counterparty credit risk or other risk measures could significantly impair FPL Group's future financial results. In keeping with industry trends, a portion of NextEra Energy Resources' power generation facilities operate wholly or partially without long-term power purchase agreements. As a result, power from these facilities is sold on the spot market or on a short-term contractual basis, which may affect the volatility of FPL Group's financial results. In addition, NextEra Energy Resources' business depends upon transmission facilities owned and operated by others; if transmission is disrupted or capacity is inadequate or unavailable, NextEra Energy Resources' ability to sell and deliver its wholesale power may be limited.

FPL Group's ability to successfully identify, complete and integrate acquisitions is subject to significant risks, including, but not limited to, the effect of increased competition for acquisitions resulting from the consolidation of the power industry.

- FPL Group is likely to encounter significant competition for acquisition opportunities that may become available as a result of the consolidation of the power industry, in general, as well as the passage of the 2005 Energy Act. In addition, FPL Group may be unable to identify attractive acquisition opportunities at favorable prices and to complete and integrate them successfully and in a timely manner.

Adverse capital and credit market conditions may adversely affect FPL Group's and FPL's ability to meet liquidity needs, access capital and operate and grow their businesses, and the cost of capital. Disruptions, uncertainty or volatility in the financial markets can also adversely impact the results of operations and financial condition of FPL Group and FPL, as well as exert downward pressure on stock prices.

- Having access to the credit and capital markets, at a reasonable cost, is necessary for FPL Group and FPL to fund their operations, including their capital requirements. Those markets provide FPL Group and FPL with the liquidity to operate and grow their businesses that is not otherwise provided from operating cash flows. Disruptions, uncertainty or volatility in those markets can also increase FPL Group's and FPL's cost of capital. If FPL Group and FPL are unable to access the credit and capital markets on terms that are reasonable, they may have to delay raising capital, issue shorter-term securities and/or bear an unfavorable cost of capital, which, in turn, could impact their ability to grow their businesses, decrease earnings, significantly reduce financial flexibility and/or limit FPL Group's ability to sustain its current common stock dividend level.
- The market price and trading volume of FPL Group's common stock could be subject to significant fluctuations due to, among other things, general stock market conditions and changes in market sentiment regarding FPL Group and its subsidiaries' operations, business, growth prospects and financing strategies.

FPL Group's, FPL Group Capital Inc's (FPL Group Capital) and FPL's inability to maintain their current credit ratings may adversely affect FPL Group's and FPL's liquidity, limit the ability of FPL Group and FPL to grow their businesses, and would likely increase interest costs.

- FPL Group and FPL rely on access to capital markets as significant sources of liquidity for capital requirements not satisfied by operating cash flows. The inability of FPL Group, FPL Group Capital and FPL to maintain their current credit ratings could affect their ability to raise capital on favorable terms, which, in turn, could impact FPL Group's and FPL's ability to grow their businesses and would likely increase their interest costs.

FPL Group and FPL are subject to credit and performance risk from third parties under supply and service contracts.

- FPL Group and FPL rely on contracts with vendors for the supply of equipment, materials, fuel and other goods and services required for the construction and operation of their facilities, as well as for business operations. If vendors fail to fulfill their contractual obligations, FPL Group and FPL may need to make arrangements with other suppliers, which could result in higher costs, untimely completion of power generation facilities and other projects, and/or a disruption to their operations.

(…continued...)

Cautionary Statements And Risk Factors That May Affect Future Results (continued)

Customer growth and customer usage in FPL's service area affect FPL Group's and FPL's results of operations.

- FPL Group's and FPL's results of operations are affected by the growth in customer accounts in FPL's service area and customer usage. Customer growth can be affected by population growth. Customer growth and customer usage can be affected by economic factors in Florida, including, but not limited to, job and income growth, housing starts and new home prices. Customer growth and customer usage directly influence the demand for electricity and the need for additional power generation and power delivery facilities at FPL.

Weather affects FPL Group's and FPL's results of operations, as can the impact of severe weather. Weather conditions directly influence the demand for electricity and natural gas, affect the price of energy commodities, and can affect the production of electricity at power generating facilities.

- FPL Group's and FPL's results of operations are affected by changes in the weather. Weather conditions directly influence the demand for electricity and natural gas, affect the price of energy commodities, and can affect the production of electricity at power generating facilities, including, but not limited to, wind, solar and hydro-powered facilities. FPL Group's and FPL's results of operations can be affected by the impact of severe weather which can be destructive, causing outages and/or property damage, may affect fuel supply, and could require additional costs to be incurred. At FPL, recovery of these costs is subject to FPSC approval.

FPL Group and FPL are subject to costs and other potentially adverse effects of legal and regulatory proceedings, as well as regulatory compliance and changes in or additions to applicable tax laws, rates or policies, rates of inflation, accounting standards, securities laws and corporate governance requirements.

- FPL Group and FPL are subject to costs and other effects of legal and regulatory proceedings, settlements, investigations and claims, as well as regulatory compliance and the effect of new, or changes in, tax laws, rates or policies, rates of inflation, accounting standards, securities laws and corporate governance requirements.

Threats of terrorism and catastrophic events that could result from terrorism, cyber attacks, or individuals and/or groups attempting to disrupt FPL Group's and FPL's business may impact the operations of FPL Group and FPL in unpredictable ways.

- FPL Group and FPL are subject to direct and indirect effects of terrorist threats and activities, as well as cyber attacks and disruptive activities of individuals and/or groups. Infrastructure facilities and systems, including, but not limited to, generation, transmission and distribution facilities, physical assets and information systems, in general, have been identified as potential targets. The effects of these threats and activities include, but are not limited to, the inability to generate, purchase or transmit power, the delay in development and construction of new generating facilities, the risk of a significant slowdown in growth or a decline in the U.S. economy, delay in economic recovery in the U.S., and the increased cost and adequacy of security and insurance.

The ability of FPL Group and FPL to obtain insurance and the terms of any available insurance coverage could be adversely affected by international, national, state or local events and company-specific events.

- FPL Group's and FPL's ability to obtain insurance, and the cost of and coverage provided by such insurance, could be adversely affected by international, national, state or local events as well as company-specific events.

FPL Group and FPL are subject to employee workforce factors that could adversely affect the businesses and financial condition of FPL Group and FPL.

- FPL Group and FPL are subject to employee workforce factors, including, but not limited to, loss or retirement of key executives, availability of qualified personnel, inflationary pressures on payroll and benefits costs, collective bargaining agreements with union employees and work stoppage that could adversely affect the businesses and financial condition of FPL Group and FPL.

The risks described herein are not the only risks facing FPL Group and FPL. Additional risks and uncertainties not currently known to FPL Group or FPL, or that are currently deemed to be immaterial, also may materially adversely affect FPL Group's or FPL's business, financial condition and/or future operating results.

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